N.M. Oil Cons. Livision P.O. Box 1980

Form 3160-5 (June 1990)

**UNITED STATES** Hobbs, NM 88241 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March	31, 1993	
Lease	Designat	ion and	Serial No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

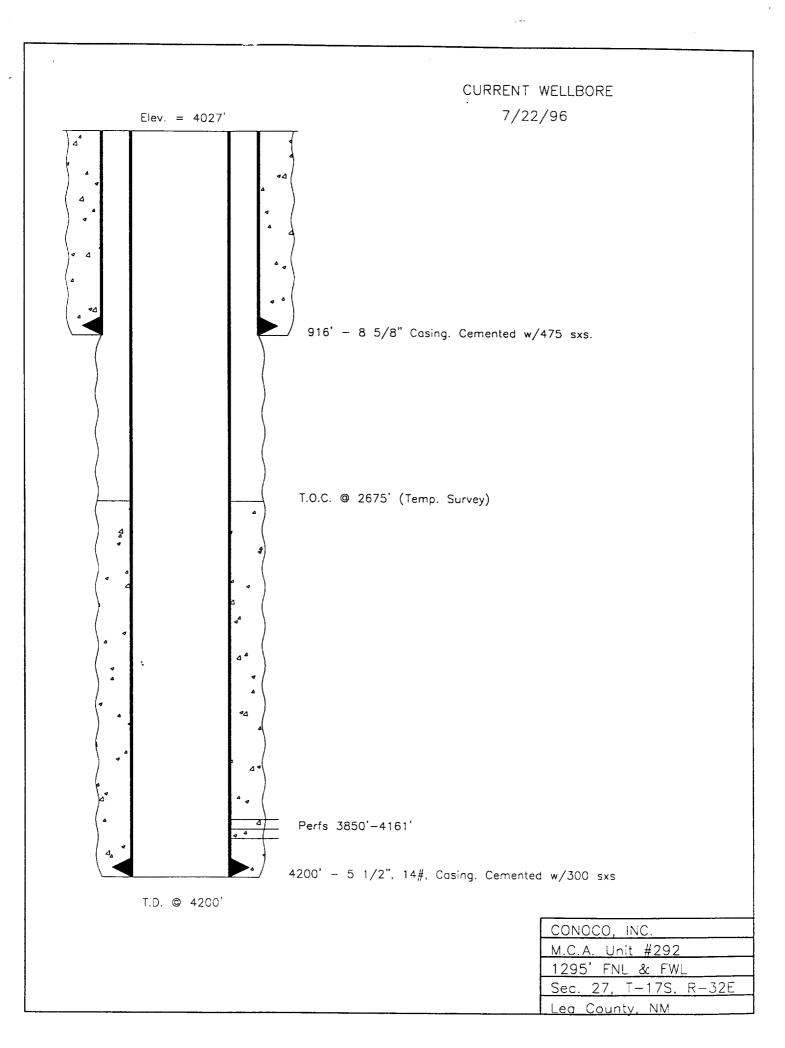
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

5. LC 0572100 6. If Indian, Allottee or Tribe Name

		Tor Such proposars					
	SUBMI	7. If Unit or CA, Agreement Designation					
1. Type		M.C.A.					
	Oil Gas Well Other	8. Well Name and No.					
	of Operator		M.C.A. No. 292				
	oco, Inc.		9. API Well No.				
	ess and Telephone No.	30-025-23920					
	Desta Dr., Ste. 100 W., Mi	10. Field and Pool, or Exploratory Area					
	ion of Well (Footage, Sec., T., R., M., or Survey I	Description)	Maljamar GB-SA				
	5' FNL & FWL		11. County or Parish, State				
sec	tion 27, T-17S, R-32E	Lea County, NM					
12.	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION					
	X Notice of Intent	X Abandonment	Change of Plans				
	_	Recompletion	New Construction				
	Subsequent Report	Plugging Back	Non-Routine Fracturing				
, ,		Casing Repair	Water Shut-Off				
Final Abandonment Notice		Altering Casing	Conversion to Injection				
		Other	Dispose Water				
			(Note: Report results of multiple completion on Well				
13. Descri	ibe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form any proposed work. If well is directionally drilled.				
g	ive subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	<b>*</b>				
1	G . G T D D . ATTOM		AUG				
1.	Set a C.I.B.P. at 3/50'.	Spot 10 sxs cement on top of B.P.					
2	Cinculate hall with his	1 1	₩ 711 63				
4. Circulate note with brine get mid							
43.	Jest 25 200 2450	<b>₽</b> ₹					
Τρ.	Do de ata ata ata						
ا ال	Spot 15 sacks soment 750's						
3. Perforate @ 2450' and Donesse W/20st, 43. Spot 25 sacks cement 2200' - 2450' ]  5. Perforate at \$1000' and squeeze W/20st,  64. Spot 25 sacks cement 750' - 1000'. TAG							
78.	Perforate 5'2" casing at	350'. Circulate and fill hole with c					
8%.	. Install dryhole marker and clean location.						

SEE ATTACHED FOR CONDITIONS OF APPROVAL

<u> </u>			
14. I hereby certify that the foreigning is tree and correct			
Signed John Marour	. Title <b>Sr.</b> C	ansorvation Coordinator	Date 8/12/9-6
(This space for Federal of State of the use) CWORODA			
(This spect for Footfal of Successions (Chicago) (This spect for Footfal of Succession) (This spect	Title	PETROLEUM ENGINEER	Date 8/22/96
Conditions of approval, if any:			Date Of Control



## PROPOSED PLUG AND ABANDONMENT 7/22/96 Elev. = 4027'PERFCRATE 5 1/2" @ 350'. CIRCULATE CEMENT TO SURFACE MUD 916' - 8 5/8" Casing. Cemented w/475 sxs. SPOT 25 SXS CEMENT 750'-1000' MUD SPOT 25 SXS CEMENT 2200'-2450' T.O.C. @ 2675' (Temp. Survey) 4 MUD C.I.B.P. @ 3750' W/10 SXS CEMENT ON TOP Perfs 3350'-4161' $4200' - 5 \frac{1}{2}$ ", 14#, Casing. Cemented w/300 sxs T.D. @ 4200' CONOCO, INC. M.C.A. Unit #292 1295' FNL & FWL Sec. 27, T-17S, R-32E

Lea County, NM