

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Continental Oil Company						7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico						8. FARM OR LEASE NAME MCA Unit 0023	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 12-95' FNL and 12-95' FNL of Sec 27 At top prod. interval reported below At total depth Same						9. WELL NO. 292	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 11-15-71						16. DATE T.D. REACHED 11-15-71	
17. DATE COMPL. (Ready to prod.) 11-25-71						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4027' at	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 4200'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* TOP - 3846' Bottom - 4164' San Andres						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SIP and LL-9						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
5 1/2"	24.7	916'	12 1/4"	1675' SLS - Cinc.			
5 1/2"	20.5	4200'	7 7/8"	320' SLS			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
			N/A		2 3/8"	4045'	N/A
31. PERFORATION RECORD (Interval, size and number) 4161', 51', 38', 4129', 4012', 3977', 46', 62', 3952', 3876', 87', 80', 76', 3872', 3863', 3850', 3850'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4129' - 4161'				3000 gals 20% HCl acid			
3850' - 4012'				1000 gals 15% HCl acid			
3850' - 3876'				5000 gals 15% HCl acid			
3952' - 4012'				40.00 gals 20% HCl acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 11-25-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-24-71	HOURS TESTED 24	CHOKE SIZE 2 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 117	GAS—MCF. —	WATER—BBL. 10	GAS-OIL RATIO 24/1
FLOW. TUBING PRESS. 2000	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. —	WATER—BBL. —	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) S.C.E.						TEST WITNESSED BY Mr Morris Chambliss	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Admin Superintendent				DATE 12-22-71	

*(See Instructions and Spaces for Additional Data on Reverse Side)

110-2-2-71 MCA(3) F.O.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	3172'	
				Panorama	3348'	
				Grayburg	3517'	
				Premier	3846'	
				San Andres	3917'	
				Lovington	4076'	