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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1434
7. Unit Agreement Name
8. Farm or Lease Name Garrett State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea
19. Proposed Depth 12,125'
19A. Formation Strawn
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3732' GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor
22. Approx. Date Work will start Oct 3, 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> Re-enter DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator MORRIS R. ANTWEIL					
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240					
4. Location of Well UNIT LETTER N LOCATED 560 FEET FROM THE South LINE AND 2080' FEET FROM THE West LINE OF SEC. 31 TWP. 16S RGE. 38E NMPM					
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	12 3/4	34#	400*	400	Circ
11	8 5/8	32 & 24#	5185*	825	1800'
7 7/8	5 1/2	17 & 20#	12125		

*12 3/4" and 8 5/8" casings have been set. The 8 5/8" casing was cut and pulled at 1033'.

Propose to re-enter 11" hole with well service rig and reverse unit, clean out, mill off 8 5/8" casing stub at 1033', and run 8 5/8" casing and casing bowl to repair 8 5/8" intermediate string. Move in rotary rig to clean out to 12,125' to log and test Strawn. 5 1/2" casing will be run and cemented with sufficient cement to cover potential producing horizons. Perforating, treating and production testing will follow.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-30-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Agent Date Sept. 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 30 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 29 1983
C.C.D.
HOBBS OFFICE