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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5744
7. Unit Agreement Name Not required
8. Farm or Lease Name Garrett State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anderson Oil & Gas Company, Inc.
3. Address of Operator 250 Mid-America Building, Midland, Texas 79701
4. Location of Well UNIT LETTER N 2080 FEET FROM THE West LINE AND 560 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 16-S RANGE 3E-1 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 3734'

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/72 Plugged and abandoned well w/cement plugs set as follows: 25 sx. (75') @12,200'; 25 sx. (75') @10,000'; 25 sx. (75') @8,900'; 40 sx. (120') @6600' 40 sx. (120') @5200' and 10 sx. (30') @ surface; mud weight between plugs 9.8#/gallon.

1/20/72 Cut off braden head and installed well location marker. The pits are too wet to break out at present time, will be broken out in approximately 6 wks.

3/15/72 Broke out pits. Cleaned and levelled location.

2/14/74 Moved in Casing Pullers Inc, removed well marker. Drilled out the surface plug, and worked 8 5/8" casing.

2/15/74 Shot 8 5/8" casing @ 1033' and pulled 1033' of 8 5/8" casing. Picked up 2 3/8" tubing and ran in well to 1080', spotted 50 sx plug from 1080' to 953'. Pulled tubing to 446' and spotted 60 sx plug from 446' to 323'. Laid down remainder of tubing and spotted 10 sx plug from 15' to the surface. All plugs separated w 9.8# mud.

2/16/74 Reinstalled well location marker and cutoff surface anchors. Cleaned up location, filled and levelled pits. Location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John W. Runyan</i></u>	TITLE Engineer	DATE 3/15/74
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE Geologist	DATE JUN 11 1974
CONDITIONS OF APPROVAL, IF ANY:		