

CASING PULLERS, INC.

PHONE A/C 505 392-5541
3600 NORTH TURNER :-
HOBBS, NEW MEXICO 88240

DATE 2-16-74

CEMENTING AFFIDAVIT

PULLING & PLUGGING REPORT

COMPANY Anderson Oil & Gas Company, Inc.

LEASE Garrett State # 1

SECTION 31 TOWNSHIP 16S RANGE 38E BLOCK _____ COUNTY Lea

1033 FT. OF 8-5/8" CASING RECOVERED

_____ FT. OF _____ CASING RECOVERED

PLUGS SET

1.	<u>50</u>	SAX CEMENT SET AT	<u>1080</u>	FT.	TO	<u>953</u>	FT.
2.	<u>60</u>	SAX CEMENT SET AT	<u>446</u>	FT.	TO	<u>323</u>	FT.
3.	<u>10</u>	SAX CEMENT SET AT	<u>15</u>	FT.	TO	<u>0</u>	FT.
4.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
5.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
6.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
7.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
8.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
9.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
10.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
11.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.
12.	_____	SAX CEMENT SET AT	_____	FT.	TO	_____	FT.

CASING PULLERS, INC.

SIGNED

Bob May



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5744

7. Unit Agreement Name
not required
8. Farm or Lease Name
Garrett State
9. Well No.
1
10. Field and Pool, or Wildcat
undesignated

12. County
Lee

19. Elev. Casinghead
3733
25. Was Directional Survey Made
Yes

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34#	399.6'	17 1/2"	400 sz cement	NONE
8 5/8	24 & 32#	5185	11 "	825 sz cement	1033'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
NONE		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

35. List of Attachments
Deviation survey, Location cleanup check list - Gamma Ray Neutron Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Engineer** DATE **4-4-74**

NO. OF COPIES RECEIVED

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Anderson Oil & Gas Company Inc.

3. Address of Operator
250 Mid America Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **N** LOCATED **2080** FEET FROM THE **West** LINE AND **560** FEET FROM

THE **South** LINE OF SEC. **31** TWP. **16-S** RGE. **38-E** NMPM

15. Date Spudded **11-9-71** 16. Date T.D. Reached **1-15-72** 17. Date Compl. (Ready to Prod.) **Dry hole** 18. Elevations (DF, RKB, RT, GR, etc.) **3734**

20. Total Depth **13,000'** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By Rotary Tools **Surf--13,000'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

26. Type Electric and Other Logs Run
Gamma Ray Neutron

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NONE		

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2122	T. Canyon	10686	T. Ojo Alamo	T. Penn. "B"
T. Salt	2226	T. Strawn	11435	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3218	T. Atoka	11685	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3342	T. Miss	12201	T. Cliff House	T. Leadville
T. 7 Rivers	3530	T. Devonian		T. Menefee	T. Madison
T. Queen	4249	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4740	T. Montoya		T. Mancos	T. McCracken
T. San Andres	5150	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	6580	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	8294	T. Granite		T. Todilto	T.
T. Drinkard	8449	T. Delaware Sand		T. Entrada	T.
T. Abo	8895	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	9339	T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)	9733	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	2122	2122	Red Beds				
2122	3342	1220	Anhy, Gyp, Salt				
3342	3530	188	Sand, Shale				
3530	5150	1620	Sand, Lime and Dolomite				
5150	6580	1430	Lime, Dolomite and Shale				
6580	8294	1714	Dolomite, Lime and Shale				
8294	8895	601	Dolomite, Sand				
8895	9339	444	Shale, Lime				
9339	10686	1347	Lime & Dolomite w. Sh Stks.				
10686	11685	999	Lime and Shale				
11685	11806	121	Shale and Lime				
11806	12201	395	Shale, Sand and Lime				
12201	12845	644	Dolomite, Lime and Chert				
12845	13000	155	Shale w Stks. Lime				