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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5744
7. Unit Agreement Name Not required
8. Farm or Lease Name Garrett State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Anderson Oil & Gas Company, Inc.	
3. Address of Operator 405 Wall Towers East, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>N</u> <u>2080</u> FEET FROM THE <u>West</u> LINE AND <u>560</u> FEET FROM THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3734'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/71-12/17/71 Drilled 7-7/8" hole in lime, shale, and dolomite from 5135' to 12,120'.

12/18/71-12/28/71 Fishing for drill collars, stabilizer and bit.

12/29/71 Recovered drill collars, stabilizer and bit.

12/30/71-1/14/72 Drilled 7-7/8" hole in lime and shale from 12,120' to 13,000'.

1/15/72 Ran Gamma Ray-Neutron Log from 11,750' to surface in open hole and from 13,000' to 11,350' in drill pipe.

1/16/72 Plugged and abandoned well w/cement plugs set as follows: 25 sx. (75') @12,200'; 25 sx. (75') @10,000'; 25 sx. (75') @8,900'; 40 sx. (120') @6600'; 40 sx. (120') @5200' and 10 sx. (30') @surface; mud weight between plugs 8.9#/gallon.

1/20/72 Cut off braden head and installed well location marker. The pits are too wet to break out at present time, will be broken out in approximately 6 wks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Ramey TITLE Agent DATE 1/28/72

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE JAN 31 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1972
OIL CONSERVATION COMM.
WASH. D. C.