

DST No. 3

8315'-8376' (Abo)

Recovered 3400' of gas in drill pipe,  
504' of heavily oil & gas cut mud.  
Sampler recovered 2050 cc 40° gravity oil,  
no water, at 58°F and 1.347 cubic feet of  
gas GOR = 104

Open 15" Weak blow air

Shut-in 60"

Open 120" Strong blow air

Shut-in 120"

15" IFP \* 78\* FFP = 139\*

60" ISIP \* 1561\*

120" IFP \* 201\* FFP = 243\*

120" FSIP \* 2050\*

IHP \* 3756\*

FHP \* 3749\*

DST No. 4

8364'-8386' (Abo)

Recovered 3250' gas in drill pipe, 150'  
oil, 30' gas cut mud, and 273' sulfur  
water. Sampler recovered 150 cc oil,  
2250 cc sulfur water, and 12 cubic feet gas.

Open 15" Fair blow air

Shut-in 60"

Open 120" Strong blow air

Shut-in 60"

15" IFP = 53\* FFP = 73\*

60" ISIP = 3145\*

120" IFP = 100\* FFP = 222\*

120" FSIP = 3098\*

IHP = 3759\*

FHP = 3737\*

Electrical Logs:

Schlumberger Dual Induction-Laterolog 4931'-8459'

Schlumberger Sidewall Neutron Log & Gamma Ray 0-8459'

Type of Drilling Fluid:

Water and natural mud to 8200' except for drill stem tests.  
Final mud up at 8200' to total depth.

Casing:

13 3/8" @ 229' with 350 sacks.

8 5/8" @ 4939' with 350 sacks.

Drilling Time:

10' drilling time 1900' - total depth.