NO. OF COPIES RECEIVED								
DISTRIBUTION	MEWA	MEXICO OIL CONSI	ERVATION COMMISSION		Form C-101	<i>a</i>		
SANTA FE]				Revised 1-1-6	5		
FILE					5A. Indicate	Type of Lea		
U.S.G.S.					STATE	F	EE X	
LAND OFFICE .					.5. State Oil	& Gas Lease	No.	
OPERATOR								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work					7. Unit Agre	ement Name		
DRILL X		DEEPEN	PLUG B	ACK []				
b. Type of Well		D. C. C. I.			8. Farm or Lease Name			
OIL GAS WELL OTHER			SINGLE X MULTIPLE ZONE		Samedan-Montgomery			
2. Name of Operator					9. Well No.			
W.B. Osborn, Jr.					1			
3. Address of Ocerator					10. Field and Pool, or Wildcat			
P.O. Box 6767, San Antonio, Texas 78286					Wildcat			
4. Location of Well Unit Letter Located 1,978 FEET FROM THE West LINE								
AND 1,980 FEET FROM THE	South LINE	OF SEC. 19	TWP. 163 RGE. 39	DE NMPM				
					12. County			
				777777	Lea			
						777777		
			19. Froposed Depth 19	A. Formation	1	20. Rotary o	or C.T.	
				Abo Ree	f	Rotary	<i>r</i>	
21. Elevations (Show whether DF, RT, et		1	213. Drilling Contractor		1	. Date Work v		
3,678.5	Blanke		Moran Oil Produc		Novem	ber 15,	1971	
23.	PE	POPOSED CASING AN	Drilling Corporat	ion				
-				+ • · · · · · · · · · · · · · · · · · ·				
				1			77 O D	
	E OF CASING	WEIGHT PER FOO		SACKS OF	CEMENT	EST.		
16-1/2" 13-	-3/8"	48.00#	320±	SACKS OF 2.50±	CEMENT	Surface		
16-1/2" 13-	-3/8"		320±		CEMENT		9	
16-1/2" 13- 12-1/4" 8-	-3/8" -5/8"	48.00# 24.00#,32.0	320± 0‡ 4,900±	250⊭	CEMENT	Surface 4,300±	9	
16-1/2" 13- 12-1/4" 8- 7-7/8" 5-	-3/8" -5/8" -1/2", if	48.00#	320± 0‡ 4,900±	250± 250±	CEMENT	Surface	9	
16-1/2" 13- 12-1/4" 8- 7-7/8" 5-	-3/8" -5/8"	48.00# 24.00#,32.0	320± 0‡ 4,900±	250± 250±	CEMENT	Surface 4,300±	9	
16-1/2" 13- 12-1/4" 8- 7-7/8" 5-	-3/8" -5/8" -1/2", if roductive	48.00# 24.00#,32.0 17.00#,15.	320± 0# 4,900± 50# 8,450±	250± 250± 300±		Surface 4,300± 7,000±	:	
16-1/2" 13- 12-1/4" 8- 7-7/8" 5- pr Well to be drilled with o	-3/8" -5/8" -1/2", if roductive	48.00# 24.00#,32.0 17.00#, 15.	320± 0# 4,900± 50# 8,450± to a depth of 8,4	250± 250± 300±		Surface 4,300± 7,000±	:	
$ \begin{array}{c cccc} \hline 16-1/2" & 13-1 \\ \hline 12-1/4" & 8-1 \\ \hline 7-7/8" & 5-1 \\ \hline & pr \end{array} $ Well to be drilled with a Coring and testing to be	-3/8" -5/8" -1/2", if roductive conventional	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000±	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000±	:	
$ \begin{array}{c cccc} \hline 16-1/2" & 13-1 \\ \hline 12-1/4" & 8-1 \\ \hline 7-7/8" & 5-1 \\ \hline & pr \end{array} $ Well to be drilled with a Coring and testing to be	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000±	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000±	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000±	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000±	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000±	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or	200' in	Surface 4,300± 7,000± to the A	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or		Surface 4,300± 7,000± to the A	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or	200' in	Surface 4,300± 7,000± to the A	:	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w	320± 0# 4,900± 50# 8,450± to a depth of 8,4 rell condition.	250± 250± 300± 50'±, or	200' in	Surface 4,300± 7,000± to the A	:	
16-1/2" 13- 12-1/4" 8- 7-7/8" 5- well to be drilled with a Coring and testing to be Dual Induction Laterlog Density log across poros	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0 ± 4,900± 50 # 8,450± to a depth of 8,4 cell conditionng to total depth	250± 250± 300± 50'±, or	200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" $13-1/4$ " $8-1/4$ " $13-1/$	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0 ± 4,900± 50 # 8,450± to a depth of 8,4 cell conditionng to total depth	250± 250± 300± 50'±, or	200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8- 7-7/8" 5- Well to be drilled with of Coring and testing to be Dual Induction Laterlog Density log across poros	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and was surface casi	320± 0	250± 250± 300± 50'±, or	- 200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8-7-7/8" 5- Well to be drilled with a Coring and testing to be Dual Induction Laterlog Density log across poros	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0	250± 250± 300± 50'±, OI	200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8-7-7/8" 5- Well to be drilled with a Coring and testing to be Dual Induction Laterlog Density log across poros	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0	250± 250± 300± 50'±, OI	- 200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8- 7-7/8" Well to be drilled with a Coring and testing to be Dual Induction Laterlog Density log across poror Density log across poror I hereby certify that the information about the Coring and testing to be Dual Induction Laterlog Density log across poror Density log across por	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0	250± 250± 300± 50'±, OI	200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8-7-7/8" 5-Well to be drilled with a Coring and testing to be Dual Induction Laterlog Density log across poror Density log across poror Tive zone. Give Blowout Preventer PRO I hereby certify that the information above Signed August 23-13-13-13-13-13-13-13-13-13-13-13-13-13	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0	250± 250± 300± 50'±, OI	200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8-7-7/8" 5-Well to be drilled with a Coring and testing to be Dual Induction Laterlog Density log across poror Density log across poror Tive zone. Give Blowout Preventer PRO I hereby certify that the information above Signed August 23-13-13-13-13-13-13-13-13-13-13-13-13-13	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0	250± 250± 300± 50'±, OI	200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8- 7-7/8" 5- Well to be drilled with a Coring and testing to be Dual Induction Laterlog Density log across poros In above space describe propositive zone, give blowout preventer pro I hereby certify that the information above Signed This space for State U	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0	250± 250± 300± 50'±, OI	200' in	Surface 4,300± 7,000± to the A	bo Reef.	
16-1/2" 12-1/4" 8- 7-7/8" Well to be drilled with of Coring and testing to be Dual Induction Laterlog Density log across porous Density log across porous I hereby certify that the information about Signed (This space for State U	-3/8" -5/8" -1/2", if roductive conventional dictated by from base of us zones.	48.00# 24.00#,32.0 17.00#, 15. rotary tools shows and w surface casi	320± 0	250± 250± 300± 50'±, OI	200' in	Surface 4,300± 7,000± to the A	bo Reef.	

REGENED

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OIL CONSERVATION COMM.