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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-11-13231

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-736	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injection
Name of Operator		
Maralo, Inc.		
Address of Operator		
P. O. Box 832, Midland, Texas 79702 0832		
Location of Well		
UNIT LETTER D	554	FEET FROM THE North LINE AND 554 FEET FROM
THE West East	LINE, SECTION 32	TOWNSHIP 16S RANGE 36E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State L-736
9. Well No.
1
10. Field and Pool, or Wildcat
Shoe Bar East, Devonian
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
UA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3-28-85 Removed wellhead. Installed BOP. Released Baker Model "R" pkr @ 12,656' POOH w/412 jts 2 3/8" N-80 tbg + 2 3/8" x 5 1/2" Baker Model "R" pkr. PU & RIH w/HOWCO RBP + RTTS pkr on 2 jts 2 3/8" N-80 tbg.

3-29-85 Set RBP @9400' KB.PU & set pkr above BP & tested to 1000 psi 5 min - o.k. Loaded hole w/produced wtr. Started POOH testing for csg leak. Tested back up hole from 2400 - 4871' (no leaks)

3-30-85 Finished pulling up hole. Tested csg for leaks. Found btm hole @ 4505' & top hole @1950'. Had 4 leaks in between. POOH w/tbg. RTTS pkr & overshot for RBP. PU HOWCO EZ Drill. RIH on 61 jts 2 3/8" N-80 tbg. Set @ 1880' RU & squeezed csg leaks w/1000 sx Cl. "C" Neat cmt. Sqzd off @1200 psi. 100sx went into fm. Cmt circ'd to surface between 5 1/2 & 8 5/8" csg.Circ'd out 4 bbls cmt. POOH w/61 jts 2 3/8" N-80 tbg + setting tool.

3-31-85 PU & RIH w/4 3/4" rock bit + 4 - 3 1/2 DC's on 57 jts 2 3/8" N-80 tbg. to top of bridge plug @ 1880'. Drld out bridge plug + 80' good cmt.

4-2-85 Drld out cmt from 1970 - 2702'. 822' total. POCH w/ 20 jts 2 3/8" N-80 tbg.

4-3-85 Drld out fair cmt from 2702-2415.. Total cmt drld 1535'. POCH & LD 24 jts.

4-4-85 Drld cmt from 3415-4128. Total footage 2,248'.

4-5-85 Drld cmt - total footage2,630'. Circ'd hole clean. Pressured 5 1/2" csg to 700 psi - ok. RIH w/308 jts 2 3/8" N-80 tbg. Latched on to RBP. POCH & LD 85 jts of workstring.

4-6-85 POOH & LD total of 308 jts 2 3/8" N-80 tbg workstring + HOWCO 5 1/2" RBP. PU 2 3/8" x 5 1/2" Baker Model "R" nickel plated pkr. RIH on 412 jts 2 3/8" N-80 dual line tbg to 12,656'. Left pkr swinging.

SEE ATTACHED:

WED Brenda Coffman TITLE Agent DATE 5-24-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 28 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 29 1985

OFFICE
HOBBS

State L-736, Well #1

4-7-85 Circ'd hole w/2% KCl wtr. Removed BOP. Set Model "R" nickel plated pkr @ 12,625' on 411 jts 2 3/8" N-80 dual line tbg w/15,000# compression. Installed wellhead. Pressured to 500 psi on 5 1/2" csg - o.k. RD Well now back to taking water.

Operation to repair csg leak complete.

