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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-736	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Disposal Well	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State L-736
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Shoebar, East Devonian
15. Elevation (Show whether LF, RT, GR, etc.) 3929.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <u>Deepened for disposal well</u> <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <u>Deepen for Disposal Well</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 4-5/8" hole from 13,020' to 13,323'.
Ran and set 2-7/8", 6.5#, N80, R3, EUE Tubing at 13,322.11' K.B. Cemented w/50 sacks of Class H 50-50 posmix + 3/4% CFR-2 + 1/4# Flocele per sack + 5# Gilsonite per sack. Plug down at 3:00 P.M. 7-8-74. WOC and tested tubing to 5,000# for 30 mins. with no pressure loss. Top of cement by survey at 12,300'. Ran logs and perforated from 13,268' to 13,308' w/2 holes per foot. Pumped 200 bbls. of fresh water ahead of acid at 4 BPM @ 3000#. Acidized w/2000 gallons 15% regular and flushed w/140 bbls. of produced water with acid on formation. Pressure broke to 2500# and put away acid and flush at 8.75 BPM w/2400#. ISDP Vacuum. Well took water at 1-1/2 bbls. per minute on a vacuum. Well now ready to take water.

The Oil Conservation Commission will be notified when first injection of water begins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Dettus TITLE Clerk DATE July 23, 1974

APPROVED BY Dist. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

