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NEW MEXICO OIL CONSERVATION COMMISSION  
3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>CETTY OIL COMPANY</b>	8. Farm or Lease Name <b>STATE L-736</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>554</b> FEET FROM THE <b>NORTH</b> LINE AND <b>554</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>32</b> TOWNSHIP <b>16S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>SHOEBAR DEVONIAN</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3832.4 Gr.</b>	12. County <b>LFA</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>DEEPEN IN SAME FORMATION</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4-5/8" bit with four 3-1/2" drill collars. Drilled cement 13,003' to 13,023'. Circulated hole clean. Pulled bit. Ran Howco test tool and set bottom packer @ 13,007'; top of packer @ 13,004'. In 12 hours fluid level at 5500'. Swabbed to seating nipple at 12,780'. No fluid entry; no show of oil or gas. Pulled test tool and packers. Swabbed entire open hole interval. Recovered 249 barrels of water over load and no oil or gas. Treated well with 1,000 gallons 15% HCL acid. Swabbed 20 hours. Recovered all acid and load plus 153 barrels of water, no oil or gas. Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene J. Miller: ORIGINAL SIGNED BY EUGENE J. MILLER TITLE AREA ENGINEER DATE OCTOBER 16, 1973

APPROVED BY Joe D. Miller TITLE Dist. 1, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

ALL CONCENTRATIONS NORMAL  
100% 100%