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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC

1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator GETTY OIL COMPANY | 8. Farm or Lease Name STATE L-736 |
| 3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER D 554 FEET FROM THE NORTH LINE AND 554 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 16S RANGE 36E NMPM. | 10. Field and Pool, or Wildcat SHOEBAR DEVONIAN |
| 15. Elevation (Show whether DF, FT, GR, etc.) 3932.4 Gr. | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER DEEPEN IN SAME FORMATION <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well is presently NIO. It is proposed to drill out the 15' of cement in the bottom from 12,988' to 13,003' TD. Then drill 4-5/8" hole to 13,025' and run a DST on the new interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED C. L. WADE TITLE AREA SUPERINTENDENT DATE AUGUST 30, 1973

APPROVED BY John D. Emery TITLE Area Superintendent DATE August 30, 1973

CONDITIONS OF APPROVAL, IF ANY: WLG/bh

RECEIVED

AUG 11 1973

C.L. CONSERVATION COMM.
HOUSTON, N. H.