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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE L-736
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 554 FEET FROM THE NORTH LINE AND 554 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 16-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat EAST SHOEBAR DEV.
15. Elevation (Show whether LF, RT, GR, etc.) 3932.4 GR.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set HOWCO drillable cement retainer at 12,953' bottom and 12,951' top of plug. Ran tubing and set down into cement retainer. Mixed 50 sacks Class "H" cement with 1/2# floccle per sack and 100 sacks Class "H" w/ 3/4 of 1# CFR-2. Squeezed 110 sacks in formation with maximum pressure of 2000#. Spotted 500 gal. 15% NE FE double inhibited acid on bottom. Perforated 5-1/2" casing from 12,946.5' to 12,935.5' with two jets per ft. Set RTTS @ 12,309'. Pressured formation in 500# stages to 6200#. Got first formation feed @ 5,000#. First pumping feed at 5800# to 6200# @ 1/2 BPM. Treated with 500 gals. acid. 18 hr. SITP 5#, Fluid level at 11,500'. Released RTTS and re-set at 12,745'. Acidized w/1500 gal. reg. 15% NE FE acid. Swabbed back load. Next 8 hours swabbed 114 BFW with FL holding at 5500'. Small amount of gas and est. .75% oil. Left RTTS at 12,745'. Mixed 100 sacks Class "C" w/.75% CFR-2 and 1/4# floccle per sack. Drilled hard cement from 12,735' to 12,844' and then fell thru to 12,946'. Then drilled hard cement to top of retainer @ 12,851'. Pressured casing to 2000# for 15 min. with no drop in pressure. Drilled cement retainer in 3 hours. Drilled hard cement to 12,988'. PSTD. Perforated open hole 12,973-78' with 2 bullets per ft. and 12,983-85'. Acidized with 500 gal. reg. 15% NE FE Acid. Ran Kobe bottom hole assembly on 2-1/2" tubing with Baker Loe-Set Packer. Packer @ 12,797', bottom of Kobe pump @ 12,759'. Average production for next 15 days averaged 16 BO and 67 BWP. Well shut-in pending studies for recompletion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade, C. L. Wade TITLE AREA SUPERINTENDENT DATE JULY 13, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

RECEIVED
JAN 11 1966
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.