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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set HOWCO drillable coment retainer at 12,953' bottom and 12,951' top of plug. Ran tubing and set down into cement retainer. Mixed 50 sacks Class "H" cement with 1/2# flocele per sack and 100 sacks Class "H" w/ 3/4 of 1% CFR-2. Squeezed 110 sacks in formation with maximum pressure of 2000#. Spotted 500 gal. 15% NE FE double inhibited acid on bottom. Perforated 5-1/2" casing from 12,946.5' to 12,935.5' with two jets per ft. Set RTTS @ 12,309'. Pressured formation in 500# stages to 6200#. Got first formation feed @ 5,000#. First pumping feed at 5800# to 6200# @ 1/2 BPM. Treated with 500 gals. acfd. 18 hr. SITP 5#, Fluid level at 11,500'. Released RTTS and re-set at 12,745'. Acidized w/1500 gal. reg. 15% ME FE agid. Swabbed back load. Next 8 hours swabbed 114 BFW with FL holding at 5500'. Small amount of gas and est. .75% oil. Left RTTS at 12,745". Mixed 100 sacks Class "C" w/.75% CFR-2 and 1/4# flocule per sack. Drilled hard cement from 12,735' to 12,844' and then fell thru to 12,946'. Then drilled hard sement to top of retainer @ 12,851'. Pressured casing to 2000# for 15 min. with no drop in pressure. Drilled cement retainer in 3 hours. Drilled hard coment to 12,988'. PBTD. Perforated open hole 12,973-78' with 2 bullets per ft. and 12,983-85'. Acidized with 500 gal. reg. 15% NE FE Acid. Ran Kobe bottom hole assembly on 2-1/2" tubing with Baker Loc-Set Packer. Packer @ 12,797', bottom of Kobe pump @ 12,759'. Average production for next 15 days averaged 16 BO and 67 BMPD. Well shut-in pending studies for recompletion.

	formation above is true and com GINAL SIGNED BY:	plete to the b	est of my knowledge and belief.		
HIGNED C. L. Wade,	C. L. Wade		AREA SUPERINTENDENT	DATE JULY	13, 1973
APPROVED BY		TITLE		DATE	

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