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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**5-NMOCC**  
**1-J.E. Pierce-Midland**  
**1-W.L. Boone-Houston**  
**1-File**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
b. TYPE OF COMPLETION				State <b>"L"</b> 7-36			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				9. Well No.			
2. Name of Operator				1			
<b>GETTY OIL COMPANY</b>				10. Field and Pool, or Wildcat			
3. Address of Operator				<b>E. SHOEBAR DEVONIAN</b>			
<b>P. O. BOX 249, MORRIS, NEW MEXICO 88240</b>							
4. Location of Well							
UNIT LETTER <b>D</b> LOCATED <b>554</b> FEET FROM THE <b>NORTH</b> LINE AND <b>554</b> FEET FROM				12. County			
THE <b>WEST</b> LINE OF SEC. <b>32</b> TWP. <b>16-S</b> RGE. <b>36-E</b> NMPM				<b>LEA</b>			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
<b>11-19-71</b>		<b>1-1-72</b>				<b>3932.4 GR</b>	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		<b>13,003</b>				23. Intervals Drilled By	
						<b>0-13,003</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
<b>12,960 - 13,003 Open Hole</b>						<b>YES</b>	
26. Type Electric and Other Logs Run						27. Was Well Cored	
<b>SONIC-GAMMA RAY, DUAL IND. LATERAL AND MICROLOG</b>						<b>NO</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>13-3/8</b>	<b>48</b>	<b>418</b>	<b>17-1/2</b>	<b>450 Sxs</b>	<b>--</b>		
<b>8-5/8</b>	<b>24 &amp; 32</b>	<b>4299</b>	<b>11</b>	<b>2310 Sxs</b>	<b>--</b>		
<b>5-1/2</b>		<b>12960</b>	<b>7-7/8</b>	<b>700 Sxs</b>	<b>--</b>		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					<b>2-7/8</b>	<b>12,867</b>	<b>12,867</b>
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>NONE - Open Hole 12,960-13,003'</b>				DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>12,960-13,003</b> <b>1200 gals. 15% NE FE ACID</b> <b>12,960-13,003</b> <b>2000 gals. 15% NE FE ACID</b>			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>2-5-72</b>		<b>PUMPING - KOBE</b>				<b>PROD.</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>2-11-72</b>	<b>24</b>	<b>2-1/2"</b>		<b>607</b>	<b>4</b>	<b>802</b>	<b>7/1</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>30</b>	<b>PKR</b>					<b>60°</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
<b>VENTED</b>						<b>W. W. SCOTT</b>	
35. List of Attachments							
<b>ELECTRIC LOGS AND DEVIATION SURVEY</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY:				TITLE			
SIGNED <b>C. L. Wade</b>				<b>ARKA SUPERINTENDENT</b>			
				DATE <b>2-11-72</b>			

WLG/bh

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>11,366</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <b>11,470</b>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <b>12,083</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <b>12,934</b>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4,865</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>6,248</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>7,573</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Penn. Red Sh. 10,226</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>La Max. Reef 10,380</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <b>Woodford 12,785</b>	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand & Redbed				
200	2058	1858	Redbed				
2058	3217	1159	Anhydrite and Salt				
3217	4105	888	Anhydrite				
4105	10712	6607	Lime				
10712	10782	70	Lime and Shale				
10782	11095	313	Lime				
11095	12089	994	Lime and Shale				
12089	12126	37	Lime				
12126	12161	35	Shale, Lime, & Chert				
12161	12480	319	Lime & Shale				
12480	12597	117	Lime				
12597	12645	48	Lime & Shale				
12645	12693	48	Lime				
12693	13003	310	Lime & Shale				

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FEB 11 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.