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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>STATE L-736</b>
3. Address of Operator <b>P.O. BOX 249, HORBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>554</b> FEET FROM THE <b>NORTH</b> LINE AND <b>554</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>32</b> TOWNSHIP <b>16S</b> RANGE <b>36E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>EAST SHOE BAR DEV.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3932.4 GR</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 13,003'. Set 5-1/2" 17 and 20#, J-55 and N-80 casing @ 12,960'. Cemented with 200 sacks Trinity Lite-Wate with 1/4# floccle per sack and 500 sacks Class "C" with 1/4# floccle and 23# salt per sack. Temperature survey indicated top of cement @ 9300'. Released rig @ 9:30 MST 1-8-72. Rigged up completion rig 1-10-72. Tagged top of cement plug in baffle collar with tubing @ 12,884'. Drilled plug and baffle collar and hard cement to 12,955'. Circulated hole clean. Tested casing @ 1500# for 30 minutes, no drop in pressure.

Drilled hard cement from 12,955' to casing shoe @ 12,963'. Washed out cuttings to TD @ 13,003'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. F. Wade TITLE AREA SUPERINTENDENT DATE February 8, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 11 1972  
CONDITIONS OF APPROVAL, IF ANY: WLG/bh

RECEIVED

FEB 1 1972

OIL CONSERVATION COMM.  
HUGGOS, N. M.

2-1-72  
HUGGOS, N. M.