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NEW MEXICO OIL CONSERVATION COMMISSION
6-NMOCC
1-Mr. E. H. Shuler - Houston
1-Mr. J. E. Pierce - Midland
1-File

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name STATE L - 736
9. Well No. 1
10. Undesignated E. SMOKEBAR DEVONIAN
12. County LEA
19. Proposed Depth 13,100
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3932.4 GR
21A. Kind & Status Plug. Bond Blanket Bond 11-30-37
21B. Drilling Contractor Contract Not Let
22. Approx. Date Work will start When Permit approved.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator GETTY OIL COMPANY
3. Address of Operator p.o. Box 249, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER D LOCATED 554 FEET FROM THE North LINE AND 554 FEET FROM THE West LINE OF SEC. 32 TWP. 16 S RGE. 36 E NMPM
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	425	400	Surface
11	8-5/8	24 & 32	4300	700*	Surface
7-7/8	5-1/2	17 & 20	13,100	700*	8850'

*Actual Volume to be determined by Caliper Survey.

It is proposed to drill a 17-1/2" hole using spud mud to 430', set 13-3/8" casing and circulate cement to surface. An 11" hole using brine will be drilled to 4300', where 8-5/8" casing will be set and cement circulated to the surface. A 7-7/8" hole using fresh water and mud will be drilled to 13,100'. Open hole logs to be run are Side Wall Neutron, GR-Calipher, Microlog. The 5-1/2" casing to be set at approximately 13,100' and cemented with 700 sacks. Top of cement to be 8850'. Perforations in the Devonian to be picked after evaluation of logs. Perforations to be treated with a cleanup acid stimulation, if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

Signed C. L. Wade Title AREA SUPERINTENDENT Date Nov. 5, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE NOV 9 1971

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

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1971
U.S. CONSERVATION COMM.
UTRS, L. E.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator GETTY OIL COMPANY		Lease STATE L-736		Well No. 1	
Unit Letter D	Section 32	Township 16 SOUTH	Range 36 EAST	County LEA	
Actual Footage Location of Well: 554 feet from the NORTH line and 554 feet from the WEST line					
Ground Level Elev. 3932.4	Producing Formation DEVONIAN		Pool EAST SHOE BAR		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

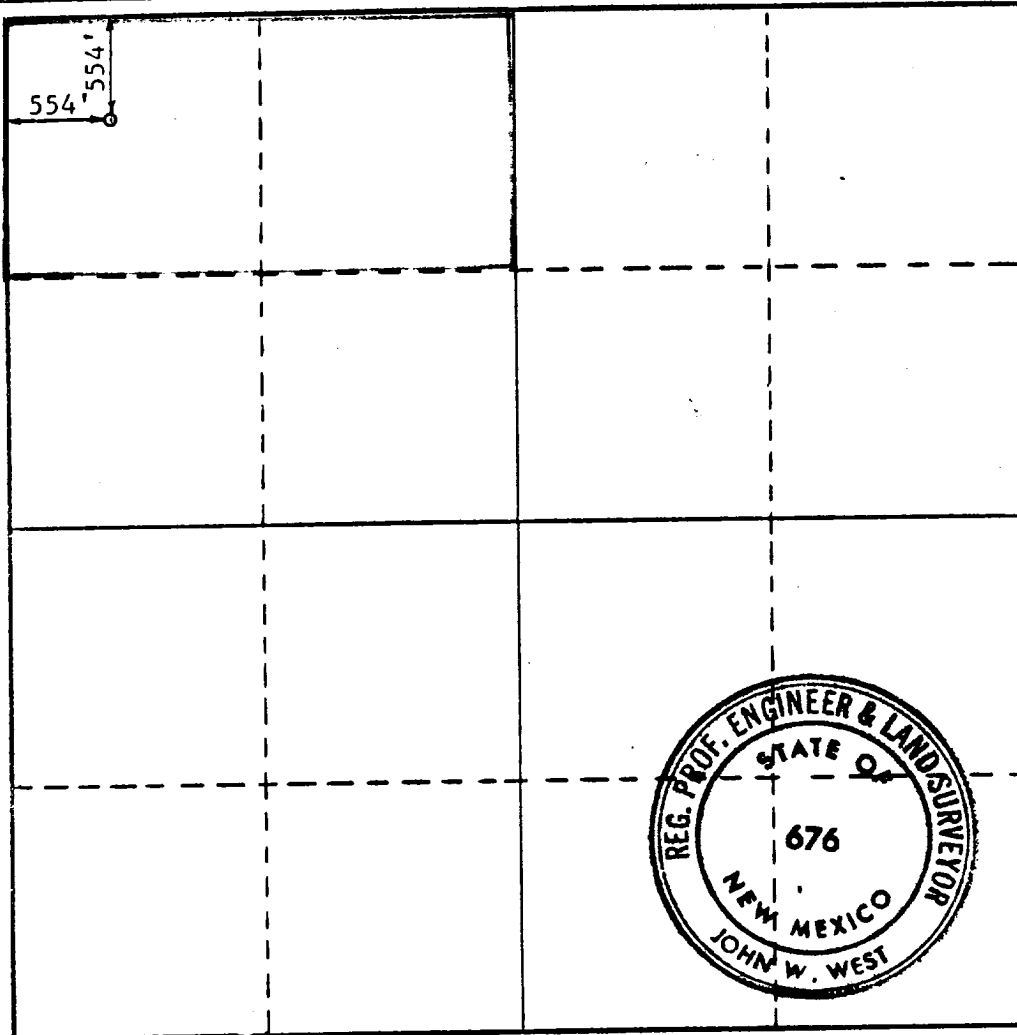
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. L. Wade

Name

C. L. WADE

Position

AREA SUPERINTENDENT

Company

GETTY OIL COMPANY

Date

NOVEMBER 5, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

NOVEMBER 4, 1971

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400

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OIL CONSERVATION COMM.
HOBBBS, N. H.