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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name Mathis 7114 JV-D
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER "L" 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 15-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Chambers-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3950' GL; 3960' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedure:

Ran CIBP to 10,500' w/35' cmt.
Cut 5-1/2" csg. @ 8000', 7700' & 7008'.
Recovered 7008' of 5-1/2" csg.
Set 35 sx cmt. @ 7052'.
Set 35 sx cmt. @ 6843'.
Set 35 sx cmt. @ 6232'.
Set 50 sx cmt. @ 4750'.
Shot 8-5/8" csg. @ 1515', 1250' & 1008'.
Recovered 1008' of 8-5/8" csg.
Set 50 sx cmt. @ 1060'.
Set 50 sx cmt. @ 400'.
Set 10 sx cmt. @ surface
Installed dry hole marker
P & A 7/8/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Drilling Manager DATE 8/2/72

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: