

J. OF LOGGING RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name																									
b. TYPE OF COMPLETION						8. Farm or Lease Name																									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Methis 7114 JV-D																									
2. Name of Operator						9. Well No.																									
3. Address of Operator						10. Field and Pool, or Wildcat																									
4. Location of Well						12. County																									
UNIT LETTER <u>1</u> LOCATED <u>1050</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						Line																									
THE <u>10</u> LINE OF SEC. <u>36</u> TWP. <u>15-S</u> RGE. <u>38-W</u> NMPM																															
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)																									
1-9-71		1-10-72		1-21-72		3950' OL, 340' GR																									
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																									
3250'		10,700'		10,397'																											
23. Intervals Drilled By						24. Producing Interval(s), of this completion - Top, Bottom, Name																									
Rotary Tools						25. Was Directional Survey Made																									
Cable Tools						26. Type Electric and Other Logs Run																									
2-7/8"						GR/N, CAC																									
27. Was Well Cored						28. CASING RECORD (Report all strings set in well)																									
No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>12-1/2"</td> <td>44.00</td> <td>40'</td> <td>17-1/2"</td> <td>400' 5"</td> <td>400' 5"</td> </tr> <tr> <td>8-1/2"</td> <td>22.00</td> <td>200'</td> <td>11-1/2"</td> <td>300'</td> <td>300'</td> </tr> <tr> <td>5-7/8"</td> <td>17.00</td> <td>1500'</td> <td>7-1/2"</td> <td>300'</td> <td>300'</td> </tr> </tbody> </table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12-1/2"	44.00	40'	17-1/2"	400' 5"	400' 5"	8-1/2"	22.00	200'	11-1/2"	300'	300'	5-7/8"	17.00	1500'	7-1/2"	300'	300'
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29. LINER RECORD				30. TUBING RECORD																											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																								
					2-7/8"	10,774	No																								
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
10,550'-10,624' 1/2" - 1/2" 500'				<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10,550'-10,624'</td> <td>500' of Acid</td> </tr> </tbody> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,550'-10,624'	500' of Acid																				
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33. PRODUCTION																															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)																									
1-1-72		Pumping - 2-1/2" Harbison-Fischer				Working																									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																								
2-1-72	24																														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)																									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By																									
Vented																															
35. List of Attachments																															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																															
SIGNED		TITLE			DATE																										
L. A. Boyer		Production Clerk			2/14/72																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including all down logs. All logs shall be measured depths. In the case of a cased well, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Straw _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	Ignacio Qtzte _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	
T. Tubbs _____	T. Granite _____	T. Todilto _____	
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	
T. Aba _____	T. Bone Springs _____	T. Wingate _____	
T. Wolfcamp _____	T. _____	T. Chinle _____	
T. Penn. _____	T. _____	T. Permian _____	
T. Cisco (Eough C) _____	T. _____	T. Penn. "A" _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3743	4000	256	Shale				
4702	5000	298	Shale				
6232	6803	571	Shale				
6843	8100	1257	Colorado, Limestone, Sand				
8192	9000	808	Shale				
9787			Chert				