	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL (DONSERVATION COMMIS X	Form C-104	
	SARTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-101 and C-11	
	FILE	_	AND	Effective 1-1-55	
	U.S.G.5.	_ AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL (BAS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
	PRORATION OFFICE				
¥.	Operator				
	BTA Oil Producers				
	Address				
	104 South Pecos, Midland, Texas 79701				
	Reason(s) for filing (Check proper box			C. 9. Oktobrosom (E. 1992) (1997)	
	New Well XX	Change in Transporter of:		NE MEST, NOW IS:	
	Recompletion	OII Dry G		5/1/22	
				EPTION TO MARKS	
	Change in Ownership	Casinghead Gas Conde	nsate SOBTAINED.		
	If change of ownership give name and address of previous owner		N PLACED IN THE POOM		
		MONEY 1915 CARICE.			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation	e Lease No.	
		neti No. Poor Name, mercaring i	Ol forms State, Feder	20000	
	Mathis 7114 JV-D	1 Chambers-W	olicamb said, reach	nd or Fee Fee	
	Location				
	Unit Letter "I,"; 1980 Feet From The South Line and 660 Feet From The West:				
	Line of Section 35 To	waship 15-S Range	35-E , NMPM, Lea	County	
III.	DESIGNATION OF THANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	wed cory of this form is to be sent)	
	The Permian Corporations of Authorized Transporter of Co	ation (Trucks)	Box 1183, Houston,	Texas 77001	
	1		Address (Give address to which appro		
	Warren Petroleum Co		Box 1589, Tulsa, C	klahoma 74100	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		en Upon completion of	
	give location of tanks.	<u> L 35 15 35 </u>	No S	ales Line	
	If this moduction is commingled wi	ith that from any other lease or pool,	give commingling order number:	•	
	COMPLETION DATA				
		Oil Well Gas Well	New Well Workever Deepen	Flug Back Same Resty, Diff. Resty,	
	Designate Type of Completi	on - (X) XX	XX	i I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.	
	12-8-71	1-26-72	10,700	10,657'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth	
	3950 GL, 3960 KB	Wolfcamp	10,548'	10,504'	
	Perforations			Depth Casing Shoe	
	10,558-624	4 !		10,699'	
	TUBING, CASING, AND CEMENTING RECORD				
	101 5 6176	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE		400'	400 sx (Circ.)	
	17-1/2	12-3/4"	4750'	375 sx	
	1]."	8-5/8"		300 sx	
	7-7/8"	5-1/2"	10699'	100 84	
		1,			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
	OIL WELL	ante jor tata a	come or or just ex receised	and the second s	

Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 2-28-72 Pump 2-10-72 Choke Size Casing Pressure Length of Tust 24 hrs Gan - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test 50 61

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate

Testing Method (pirot, back pr.) Tubing Pressure (Ehut-in) Casing Pressure (Ehut-in) Choke Size

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

and the second	e J	
A A	· Layer	والمراجعة
	(Signature)	
Production	Clerk	
	(Title)	

3/14/72

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAIN 12 197

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acotions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Esstions I, H. III, and VI for changes of emetric well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in noticely