

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2373

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name L
2. Name of Operator A. R. ARCHER, JR.	8. Farm or Lease Name Bell-15-State
3. Address of Operator P. O. Box 265, Monahans, Texas 79756	9. Well No. 1
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool or Wildcat West Sombbrero Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 4212 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 1, 1981: Move in H. D. Oden, Inc. Casing Pulling Co., run and set wire line 5½" plug at 12,200'; cement 20' above plug with bailer; cut 5½" csg at cement top at 9600'; load hole with mud and spot 35 sks cement; plug at 9600'; spot 50 sks at 4497'; spot 50 sks at 1500'; spot 10 sks at surface.

***Conditions of approval**

100 ft plug -- ½ in and ½ out of 5½" casing at cutoff point

100 ft plug -- at top of Abo if exposed

100 ft plug -- at top of Glorieta if exposed

100 ft plug -- ½ in and ½ out of 8 5/8" casing shoe at 4497'

If 8 5/8" is not pulled, the 8 5/8" must be perforated at 425 ft. and a 100 ft. plug inside and outside of 8 5/8" is required.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juni Vidrine TITLE Petroleum Engineer DATE 6/18/81

APPROVED BY [Signature] DATE JUN 26 1981
CONDITIONS OF APPROVAL, IF ANY: *See Above