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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator A. R. ARCHER, JR.	
Address P. O. BOX 265, MONAHANS, TEXAS 79756	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	Change Transporter of Oil
Change In Ownership ☐	

If change of ownership give name
and address of previous owner _____

Lease Name BELL-15-STATE		Well No. 1	Pool Name, Including Formation W. SOMBRERO ATOKA	Kind of Lease State, Federal or Fee STATE	Lease No. 2373
Location Unit Letter L ; 660 Feet From The WL Line and 1980 Feet From The SL Line of Section 15 Township 16-S Range 33-E , NMPM, LEA County					

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SHELL PIPELINE COMPANY		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ CONTINENTAL OIL COMPANY		Address (Give address to which approved copy of this form is to be sent) BOX 2197, HOUSTON, TEXAS 77001				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 15	Twp. 16-S	Rge. 33-E	Is gas actually connected? YES	When 2-19-79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
					X				
Date Spudded 5-12-72	Date Compl. Ready to Prod. 3-20-79	Total Depth 13,556'		P.B.T.D. 13,306					
Elevations (DF, RKB, RT, GR, etc.) 4212 GL	Name of Producing Formation ATOKA	Top Oil/Gas Pay 12,290'		Tubing Depth 10872'					
Perforations 2/ft 12,865 - 12,883		Depth Casing Shoe 13-3/8-393'; 8-5/8-4497' 5-1/2-13,474'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
	2-7/8"	10,870'							
17-1/2"	13-3/8"	393'		400					
11"	8-5/8"	4,497'		375					
7-7/8"	5-1/2"	13,474'		800					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D 30	Length of Test 24 hrs.	Bbls. Condensate/MMCF 3/30	Gravity of Condensate 58.8
Testing Method (pilot, back pr.) PUMPING	Tubing Pressure (shut-in) PUMPING	Casing Pressure (shut-in) 35 psi	Choke Size Open

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 30 1979 , 19____	
 OWNER (Signature) 3-23-79 (Date)		BY Geologist TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	