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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
2373
7. Field Agreement Name
8. Name of Lease Owner
BELL-15-STATE
9. Well No.
1
10. Field and Pool, or Well Unit
HUME-CISCO
11. County
LEA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL ☐ DEEPEN ☐ PLUG BACK ☐
b. Type of Well	OIL WELL ☐ GAS WELL ☒ OTHER WORKOVER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. Name of Operator	A. R. ARCHER, JR.
3. Address of Operator	P. O. BOX 265, MONAHANS, TEXAS 79756
4. Location of Well	UNIT LETTER L LOCATED 660 FEET FROM THE WL LINE
AND 1980 FEET FROM THE SL LINE OF SEC. 15 TWP. 16-S RGE. 33-E NMDM	
12. Proposed Depth	12883
13A. Formation	ATOKA
13B. Kind of C.T.	ROTARY
21. Elevations (Show whether DF, RL, etc.)	4212' GL
21A. Kind & Status Plug. Bond	STATEWIDE
21B. Drilling Contractor	
22. Approx. Date Work will start	MARCH 10, 1979

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

It is our intention to Re-enter the well and squeeze the Hume (Cisco) perforations (11230-11286) with 100 sks.; then drill out and clean out to the Atoka zone 12865-12883 and re-establish gas production from the Sombrero Atoka West (Gas) Field.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Jerry Sexton* Title ENGINEER Date MARCH 8, 1979

(This space for State Use)

Orig. Signed by
Jerry Sexton

APPROVED BY *Don L. Buge* TITLE DATE MAR 13 1979

CONDITIONS OF APPROVAL, IF ANY: