

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

DEPARTMENT	
SECTION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

Operator Vaquero Independent Producers Inc.	
Address P.O. Box 29447 San Antonio, Texas 78229	
Reason(s) for filing (Check proper box)	Other (Check appropriate) GAS MUST NOT BE PLACED IN EXCEPTION TO R-407 IS OBTAINED
New Well ☐	Change In Transporter of Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Jackrabbit Draw Comm.	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee State	Lease No. L 2373
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 15 Township 16-S Range 33-E , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Soc. 15	Twp. 16-S	Rge. 33-E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Rest. ☐	Full Rest. ☐
Date Spudded Plug-Back 2-7-77	Date Compl. Ready to Prod. 2-10-77		Total Depth 13,557'		P.D.T.D. 12,149'			
Elevations (DF, RKB, RT, GR, etc.) 4212' GL	Name of Producing Formation Seaman		Top Oil/Gas Pay 11,218'		Tubing Depth 11,156'			
Perforations Perf: 2 JPF 11,230.00 - 11,238.00		11,230' - 11,236.00		11,264.00 - 11,284.00		11,284.00 - 11,286.00		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		333'		400			
11"	8-5/8"		4,427'		375			
7-7/8"	5-1/2"		13,474'		800			
2-7/8"	2-7/8"		11,192'		Packer			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL		(Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 2-8-77	Date of Test 2-11-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 25#	Casing Pressure Packer 11,192'	Choke Size 2"
Actual Prod. During Test 365 BU	Oil-Bbls. 365 BU	Water-Bbls. -0-	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Murolock
(Signature)

President

February 12, 1977

(Date)

(Date)

APPROVED
BY Jerry S. Sorenson
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of ownership, change of number, or transporter, or other such change of condition.