-	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER OIL GAS	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S	
J.	OPERATOR OFFICE Operator				
	Thunderbird Oil Corporation				
	P. O. Box 1097 Midland, Texas 79701				
1	Reason(s) for filing (Check proper box) Other (Please explain) New We!! Change in Transporter of: Change in Transporter of: Recompletion Oil Dry Gas Change Well name from "Bell "15" State" Change in Ownership Casinghead Gas Condensate Condensate				
I	f change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease	Lease No.	
.	Lesse Name Jackrabbit Draw Com	Well No. Pool Name, Including Forr 1 West Sombrero			
	ocation				
	Unit Letter L ; 1980 Feet From The <u>DOUGH</u> Line and <u>COO</u> rect from the <u>DOUGH</u>				
ł	Line of Section 15 Tow	nship 16–S Range 33	-Е , ммрм, Lea	County	
111.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
	12 11		Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.				
	If this production is committeed wit COMPLETION DATA	h that from any other lease or pool, g		Prug Back Same Res'v. Diff. Res'v.	
37.	Designate Type of Completio	Oll well Gus Hell	New Well Workover Deepen	Prug Buck Same ries -	
I	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
				i the second con allows	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pomp, gas lij	t, etc.)	
	Length of Teat	Teping Pressure	Casing Pressure	Choke Size	
		Oil-Bbis.	Water-Ebla.	Gas MCF	
	Actual Prod. During Test	OII-BMB,			
	GAS WELL Actual Prod. Fost-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OIL CONSERVA	ATION COMMISSION	
VI	. CERTIFICATE OF COMPLIANCE		19		
	I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	BY ABOUT	Venent	
	Petroleum Engineer (Title) July 9, 1973 (Date)		TITLE		

well name or number, or transporter, or other such Separate Forms C-104 must be filed for each pool in multiply completed wells. 11