| · · · · · · · · · · · · · · · · · · · | | | | | | | | |
|--|--------------------|----------------|---------------------|--|--|--------------|--------------------------|------------------------|
| NO. UF COPIES RECEIVED | | | | | | • | | |
| DISTRIBUTION | | NEWA | AEXICO OIL CONSE | RVATION CO | MMISSION | | rm C-101 vised 1-1-65 | |
| SANTA FE | | | | | | | | Type of Lease |
| FILE | | | | | | 1 | STATE X | |
| U.S.G.S. | | | | | | 5 | | Gas Lease No. |
| LAND OFFICE | | | | | | | 2373 | |
| OPERATOR | | | | | | K | | mmmm |
| | | | | | ACK | | ////// | |
| | N FOR PER | RMIT TO I | DRILL, DEEPEN, | OR PLUG B | ACK | <u> </u> | . Unit Agree | ment Name |
| la. Type of Work | | | | | | | | • |
| Re-DRILL X | | | DEEPEN | | PLUG BA | | . Farm or Le | ase Name |
| b. Type of Well | | | | SINGLE X | MULT | | Bell " | 15" State |
| OIL CAS WELL WELL | OTHE | R | | ZONE LA | | | Well No. | |
| 2. Name of Operator | | | | | | | 1 | |
| Thunderbird C | oil Corr | oratic | on | | | | 0. Field and | i Pool, or Wildcat |
| 3. Address of Operator | | | novog 79701 | | | | Wildca | t |
| P. O. Box 109 | 7, Mial | and, . | 1000 | | South | | nnn | |
| 4. Location of Well UNIT LETTE | а. <u> </u> | LOC/ | 1980 | FEET FROM THE | <u> </u> | | ////// | |
| | T:7 | _ | E OF SEC. 15 | 16-5 | 33. | -E KMPM | ////// | |
| AND 660 FEET FROM | THE West | | | <u> </u> | | | 2. County | |
| (1)))))))))))))))))))))))))))))))))))) | | ////// | | | | | Lea | |
| <u> </u> | +++++++ | HHHH | *********** | ++++++++++++++++++++++++++++++++++++++ | titititi. | 111111 | \overline{m} | |
| | | /////// | | | | | /////// | |
| <u> </u> | <i>}}}}}</i> | HHHH | HHHHHH | 19. Proposed D | Depth 19 | A. Formation | | 20. Hotary or C.T. |
| | | /////// | | 13,556 | 1 | Penn. | | Rotary |
| 21. Elevations (Show whether DF | RT. etc.) | 21A. Kind | & Status Plug. Bond | 21B. Drilling C | the second s | | 1 | . Date Work will start |
| | 4212' GL Statewide | | | | May | 1, 1972 | | |
| | | | | | | | | |
| 23 | | P | ROPOSED CASING AN | D CEMENT PR | OGRAM | | | |
| SIZE OF HOLE | CASING | WEIGHT PER FOO | TSETTING | DEPTH | SACKS OF | CEMENT | EST. TOP | |
| | 13_3 | | 72# | | 93' | | sx. | Circulated |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | | | |
|------------------|----------------|-----------------|---------|----------------|-------------------|
| 17 1 /2 1 | 13-3/8" | 72# | 393' | <u>400 sx.</u> | <u>Circulated</u> |
| 17-1/2" | | 32# | 4 497' | 375 sx. | 2771' |
| 11" | 8-5/8" | | | 1000 sx. | 6802 ' |
| 7-7/8" | 5-1/2" | 17 & 20# | 13,556' | 1000 5x. | 0002 |
| , ,, 🤆 | | | | 1 | |

It is our intention to re-enter the captioned test well (formerly known as the Bell Petroleum Company - #1 Bell "15" State), clean out to the O.T.D. at 13,556', run 5-1/2" casing, perforate and complete the well in the Penn. In the event that the test is a dry hole and plugged and abandoned, the well will be plugged as specified by the N. M. Oil Conservation Commission.

| I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed | Date_ | April | 24, | 1972 |
|---|-------|-------|-----|------|
| (This space for State Use) (This space for State Use) Drig. Signed by Joe D. Ramey TITLE Dist. I, Supv. | DATE | MAY | 1 | 1972 |



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OIL CONSERVATION COMM. HOBBS N. M.

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NELL LUCATION AND ACREAGE DEDICATION PLAT

| Ball-15-State M1 Ball-15-State M1 It 16 Sourth It 16 Sourth 130 tent tents It 16 Sourth 133 tent tents 1340 tent tents 1350 tent tents 1360 tent tents 1370 Particle Sourth 1380 tent tents 1381 tent tents 141 tent tents 141 tent tents 159 tent tents 16 tent tents 17 tent tents 18 tent tents 19 tent tents 16 tent tent tent te | | f | | rom the outer bounderies | | Weth to a |
|---|--------------------------------------|---------------------------------|--------------------------|--------------------------|--|--|
| Unit inter Description Thereadure LS Thereadure 16 Description Description <thdescription< th=""> Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<></thdescription<> | BELL BETROLED M. COMPANY | | | | -15-State | #1 |
| L 15 16 SOUTH 33 EAST LEA 1980 term town the SOUTH town the 560 term term to WEST 1980 term town the SOUTH town the 560 term term to WEST 100 term town the SOUTH town the 560 term term to WEST 100 term town terms term town the souther strength of the south of t | | Section | Township | | the state of the second s | |
| 1980 ten months SOUTH low way 660 ten max WEST tains 2212.0 PennA 11,700! Wildest .80 .4. 1. Outline the acreage dedicated to the subject well by colored pencil or hachner marks on the plat below. .80 .4. 2. If more than one lease is dedicated to the well, outline each and identify the awnership thereof (both as to wark any interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners here consort dated by communitization, unitization, force-pooling, etc? [] Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (User reverse sole on this form if accessary). No allowable will be assigned to the well until all increases have been consolidated. (User reverse sole on this form if a conserverse) or until a non-standard unit, eliminating such interests, has been approved by the communitization. 6601-0 | L | 1 | 16 SOUTH | 33 EAST | LEA | |
| 1780 Fortunal for series Fortunal for series Fortunal for series B0 Arrows 4212.0 PennA 11,700 ¹ Wildest B0 Arrows 1.0 Outline the acreage dedicated to the aubject well by colored pencil or bachere marks on the plate telow. B0 Arrows 2. If more than one lease is dedicated to the well, outline each and identify the ownership there of (both as to work any interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners here a custor dated by communitization, unitization, force-pooling, etc? [] Yes No If answer is "yes," type of consolidation [] farswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessity.) No allowable will be assigned to the well until all increases have been consolidated by communitization, unatization, forced-pooling, or otherwise.) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 6601_0 [] Assay and complexity for the information consistence of the set of marked and complexity for the information consistence on the plat we address to be an order on the plat we address to be an order on the plat we address to be an order on the plat we address to be an order on the plat we address to be an order on the plat we address to be an order of the set of marked were the head of an information for the set of the head of the level of marked were the level of marked were the level of marked were the head of the level of marked were the level of marked we | Actual Footage Loc | ation of Well: | | | | |
| Description Point Dit, 700 Wildest B0 for 4212.0 Point Dit, 700 Wildest B0 for 1. Outline the acreage dedicated to the aubject well by colored pencil or hachare marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work or interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners here to consolid to date by communitization, unitization, intreaction and tract descriptions which have actually been consolidated. (Use reverse side on this form if necessary.) No If answer is "not" list the owners and tract descriptions which have actually been consolidated. (Use reverse side on this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side on this fore if or its and complete to the formation composition.) CERTIFICATION If any end is a constant description of the set of a solution of the set of a solution. No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side on the solution of the solution. If the solution of the solution. If the borner control is a constant descriptin the solution. If | 1980 | feet from the S | | ······ | feet from the WEST | Lines Construction Accounting |
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| If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work an interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communication, unitization, force-pooling, etc? Yes No If answer is "yes?" type of consolidation | 4212.0 | Penn | / 11,700 | | | |
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| this form if necessary.) | | | | | | |
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| 660'-0 660'-0 660'-0 50'-0 | | | REG. Pho: | | toined less of particular to sthen Bell 1 Company Decer Conte | herein is true and complete to the iny knowledge and belief. <u>Herring</u> <u>oduction</u> Sup Petroleum Company nber 6, 1971 |
| Registered Professional Engineer and/or Land Surveyor John W. West | - <u>660</u> ' | | | | shown notes under is tru knowle Eate Sur | on this plut was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my edge and belief. |
| | _ 1980' | | | | Register | ed Professional Lingineer and Surveyor |
| | | | | | Centhic | The No. |



APR 2 1972 OIL CONSERVATION COMM. HOBES, N. M.