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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**L-2373**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ **Temp. Abandoned**

7. Unit Agreement Name

8. Farm or Lease Name  
**Well 15--State**

9. Well No.  
**#1**

10. Field and Pool, or Wildcat  
**Wildcat**

2. Name of Operator  
**Bell Petroleum Company**

3. Address of Operator  
**P.O. Box 1535 Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **L** LOCATED **1960'** FEET FROM THE **South** LINE AND **660'** FEET FROM THE **West** LINE OF SEC. **15** TWP. **10N** RGE. **13E** NMPM

12. County  
**Leon**

15. Date Spudded  
**12-15-71**

16. Date T.D. Reached  
**2-29-72**

17. Date Compl. (Ready to Prod.)  
**Temp. Abandoned**

18. Elevations (DF, RKB, RT, GR, etc.)  
**4212.6 Gr.**

20. Total Depth  
**13,534**

21. Plug Back T.D.  
**-**

22. If Multiple Compl., How Many  
**-**

23. Intervals Drilled By  
Rotary Tools **G-70** Cable Tools **-**

19. Elev. Casinghead  
**-**

25. Was Directional Survey Made  
**yes**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**-**

26. Type Electric and Other Logs Run  
**Schlumberger-Newton Porosity-Proximity -Induction**

27. Was Well Cored  
**no**

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
<b>13 1/8"</b>	<b>720</b>	<b>393'</b>	<b>17 1/2"</b>	<b>400 gal</b>		<b>none</b>
<b>8 1/8"</b>	<b>320</b>	<b>4497'</b>	<b>11"</b>	<b>273 gal</b>		<b>none</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>none</b>		<b>none</b>

31. Perforation Record (Interval, size and number)  
**-no perforations**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL **none** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
**Temp. Abandoned**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
**None**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Joan Herring** TITLE **Production Supv.** DATE **4-18-72**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1,480</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <b>11,780</b>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2,400</b>	T. Atoka <b>12,290</b>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2,751</b>	T. Miss <b>13,332</b>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3,360</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4,444</b>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <b>5,928</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7,146</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7,788</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>9,623</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	-	1480	Anhy.				
1480	-	2400	S. Salt				
2400	-	2751	Yates				
2751	-	3630	Queen				
3630	-	4444	San Andres				
4444	-	5928	Glorieta				
5928	-	7146	Tubb				
7146	-	7788	Abo				
7788	-	9623	Wolfcamp				
9623	-	11780	Strawn				
11780	-	12290	Atoka				
12290	-	13332	Miss.				

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DEPARTMENT OF COMMERCE  
ALBUQUERQUE, N. M.