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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR

Operator Continental Oil Company

Address Box 460 Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change In Ownership ☐

Other (Please explain) None

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name MCA Unit Bty 3 Well No. 300 Pool Name, Including Formation Malj G-SA Repres Kind of Lease State (Federal or Fee) LC 059001 Lease No. \_\_\_\_\_

Location C 800 Feet From The North Line and 1850 Feet From The West

Line of Section 33 Township 17S Range 32E NMPM, Yea County \_\_\_\_\_

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co Box 1510 Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Continental Gasoline Plant #60 Box 2197 Houston, Texas

If well produces oil or liquids, give location of tanks. Unit C Sec. 27 Twp. 17S Rge. 32E Is gas actually connected? Yes When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>	<u>X</u>							
Date Spudded <u>12-16-71</u>	Date Compl. Ready to Prod. <u>12-31-71</u>	Total Depth <u>4175'</u>	P.B.T.D. <u>4140'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3925' est gr</u>	Name of Producing Formation <u>Mayburg San Andres</u>	Top Oil/Gas Pay <u>3845'</u>	Tubing Depth <u>4050'</u>					
Perforations <u>4084', 68', 55', 40', 33', 125', 4012', 3932', 28', 3707', 3870'</u>	Depth Casing Shoe <u>4175'</u>							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>739'</u>	<u>Circ - 425 sacks</u>
<u>7 1/2"</u>	<u>5 1/2"</u>	<u>4175'</u>	<u>300 sacks</u>
	<u>2 1/2" sbg</u>	<u>4050'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12-31-71</u>	Date of Test <u>1-8-72</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>—</u>	Casing Pressure <u>—</u>	Choke Size <u>—</u>
Actual Prod. During Test	Oil - Bbls. <u>171</u>	Water - Bbls. <u>93 BLW</u>	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Administrative Supervisor  
(Title)  
January 24, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 27 1972, 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NMOCC-5 MCA(3)

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