Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTMENT	ED STATES OF THE INTER! AND MANAURABUT	NEW MEVICO	Expires Au	gust 31, 1985 FIDON AND SERIAL NO.		
SU (Do not use ti	INDRY NOTICES A	AND REPORTS C	ON WELLS	6. IF INDIAN, ALL	SMAN BEIST SO SETTO		
1.				7. UNIT AGREEME	HT HAMB A A A		
OIL WELL OTESE				8. FARM OR LEAS	V A		
2. NAME OF OPERATOR CONOCO INC.				MCA	MCA Unit Sty		
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240				9. WELL NO.	30 4 10. PIBLD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface N:				Malsan 11. 180, 7, 8, 8	Maljamar 6/5A 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA		
/	! 1005	<u>1</u>		Sec. 30-	-176-32F		
1345	FSL & 1295	12. COUNTY OR F	ARISH 13. STATE				
14. PERMIT NO. 30 - 025	į.	Lea	NM				
16.		ste Box To Indicate N	lature of Notice, Report,	or Other Data			
Cited A Springer				BENGUNNT REPORT OF:			
	<u> </u>		WATER SHUT-OFF	REPAI	RING WELL		
TEST WATER SHO	· · · · · ——	ALTER CASING	FRACTURE TREATMENT		ING CARING		
FRACTURE TREAT SHOOT OR ACIDIZ	<u> </u>		SHOOTING OR ACIDIZING	·	онивите		
REPAIR WELL	CHANGE	PLANS	(Vitter) Penert	results of multiple comp	etion on Well		
(Other)			Completion or Re	ecompletion Report and I	of data of starting any		
17. DESCRIBE PROPOSE proposed work. nent to this wor	II Mell in directionant, or	(Clearly state all pertines illed, give subsurface loca	nt details, and give pertinent tions and measured and true	vertical depths for all n	narkers and sones perti-		
DMIRU. 01	n 4-22-86				, 1		
2) POOH W	Itha. WIH w	1/ CS9 Scrap	er to 3958.1	WIH W/RBF	Pepkr		
3 Sal DRY	@ 7 727′	1 NV @ 3707	Put soon	si on back.	side Runtra		
S JET EDI	6 3121 and	Page 1	1000 to obe	shot 1/6 day	ca aun' chan		
down 3	surtace to d	150, POOH W	ANDI & PRIA	1 1 4 1016	190; (5106		
@ 899')	Salt @ 9.81	0'. Se+ Kt	JP@ 3075; tes	5+ to 1000 p	side. Run traces e 940; (shoe si. Spot 25x5) to Surface. Tout to pure 12, woc. Si. test to 500ps		
sando	on top. Set	pkr @ 728					
DI Pinane	1 300 SXS 6	Jass"H" W/	3% CaCh: 80	t good cm	t@surface		
J Class	aus Cara II	alue and ac	+ 575 051 M	Sameere			
Closed	I due Tal a	0 022 1	17' - 5000 50	£ +0 890°	Dr.ll aut to		
2) YOUH W	PICI , 10C C	יוויזע , בגם	61 green con	12/20050	Loke 001 10		
955 8	tell thru. ,	ress. test to	0 500 psi & bi	ed off. se-	April 6975		
and pu	mped 106615	Flo-Chek &	200 SXS Class	H, W/3% Ca	Uz.WOC.		
2) Proft w	lokr TOCE	828' Drill	to 972' & fell	thru. Pres	is. test to 500 ps		
امط المرء	H POOL WY	RRP	,		·		
and ne	d. TOOH W		· · · · · · · · · · · · · · · · · · ·	71			
D WIH W	prod. equip	, and rig d	own on 5-2-8	5 G ,			
18. I hereby certify	that the foregoing is true a	and correct	anicof		-0 01		
SIGNED	with toll	TITLE	Administrative Supervisor	DATE	5-8-86		
(This space for	Federal or State office use)						
APPROVED BY		ACCEPTED	FOR RECORD	DATE			
CONDITIONS O	F APPROVAL, IF ANY:	Ä	KeX				
		₹	131986				
		MHI	~ UUU				

roum approved

*See Instructions on Reverse Side