STATE OF NEW MEXICO

28. 80 (PPICA SEC								
DISTRIBUTI	DISTRIBUTION							
SANTA PE								
PILE								
V.1.G.4.								
LAND OFFICE								
TRANSPORTER	DIL							
OPERATOR								
PRORATIOK OF	HC R							

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
Operato		chae	elson Pr	oducin	q Co.				
Address					Midland,	TX	79702		
Reason			(Check proper					Other (Piease explain)	
	w Wall			Ch	ange in Transporte 1	r of:			
R•	comple	tion		<u>IX</u>	on	느			
СЪ	ange in		ership	L	Casinghead Gas	L	Condensate		·
If change of ownership give name and address of previous owner									
ידר דו	C PIP	MOR	I OF WELL	AND LEAS	E ·				

Lease Name			Well No.	Pool Name, includin	g Formation		Kind of Lease		Lease No.
Wood			1	<u>Garrett</u> I	Drinka	cd	State, Federal or	Fee Fee	
Location									
Unit Letter	<u> </u>	467	Feet From	The North	Line and	2173	Feet From The	East	
Line of Section	28	Township	16	S Range	38E	, NMPM	L	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oll XX or Condensate	Address (Give address so which approved copy of this form is to be sent)
	P. O. Box 1183, Houston, TX 77251-1183
	Address (Give address mewhich approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas	
Phillips 66 Natural Gas Company	Bartlesville, OK 74004
Lipit Sec. Twp. Rge.	is gas actually connected? When
If well produces oil or liquids, give location of tanks. B 28 165 38E	yes 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signasure)						
(Signature)						
Agent						
- (Title)						
July 27, 1987						
(Date)						

			•	•	
APPROVED	ALIC	ົ	1007		19
	AUG	ป	1307	•	
BYOPI	GINAL SIGNE	BY	JERRY	SEXTON	
DISTRICT I SUPERVISOR					

OIL COMSERVATION DIVISION

This form is to the filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form mustim accompanied by a tabulation of the deviation tests taken on the wdl in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms G-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover 1	Deepen F	Plug Back) Same Res'v. 1	Diff. Res'v.
Data Spudded	Date Compl	, Ready to F	Prod.	Total Depth	· · · ·	1	P.B.T.D.	. <u>t </u>	1
Elevations (DF, RKB, RT, GR, etc.)	ducing For	nation	Top Oll/Gas Pay			Tubing Depth			
Perforations		<u> </u>		<u>.</u>		<u></u>	Depth Casir	ig Shoe	
		TUBING,	CASING, AN	D CEMENTI	AG RECOR	D	_1		
HOLE SIZE	CASIN	G & TUB	NG SIZE		DEPTH SE	τ	S/	CKS CEMEN	(T
						_ <u>.</u>			
		<u> </u>						<u></u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allow-OII. WELL _______ able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gae - MCF			
]	l			

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Tealing Mathod (pisos, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Sbut-im)	Choke Size