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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		Wood	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		1	

2. Name of Operator		10. Field and Pool, or Wildcat	
Green & Michaelson Producing Co.		Undesignated	
3. Address of Operator		12. County	
314 Building of the Southwest, Midland, Texas 79701		Lea	
4. Location of Well		19. Elev. Casinghead	

UNIT LETTER <b>B</b>	LOCATED <b>467</b>	FEET FROM THE <b>North</b>	LINE AND <b>2173</b>	FEET FROM
THE <b>East</b>	LINE OF SEC. <b>28</b>	TWP. <b>16S</b>	RGE. <b>38E</b>	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-14-72	3-3-72	3-11-72	3716 Gr.	3716
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8400	8356	No.	0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
8207 to 8320 Drinkard		Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustic-Velocity-Neutron, Forxo, Guard	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	400	15"	350 sx. Class H 2% ca.cl.	0
8 5/8	24 & 32	4505	11	375 sx. Class H 2% ca.cl.	0
4 1/2	11.6	8400	7 7/8	750 sx. Halliburton light	0
				plus 200 Class H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	8144
						8144

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8207, 09, 18, 19, 35, 36, 37, 42, 43, 44, 45, 46, 47, 48, 49, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 87, 92, 8300, 10, 11, 12, 13, 18, 19, 20		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		8207-8320 1,000 gals. Mud acid	
		8207-8320 12,000 gals 20% acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-10-72		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3-14-72	24 hrs.	16/64		193	160	0	829:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
135	Packer			As Above		39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	L. H. Michaelson

35. List of Attachments
Logs as listed above and straight hole tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>L. H. Michaelson</i>	Vice President	3-14-72

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2050</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3150</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4930</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>6310</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7840</b>	T. Granite	T. Todilto	T.
T. Drinkard <b>8198</b>	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Recent				
390	2050	1660	Dewey Lake & Santa Rosa				
2050	2150	100	Rustler				
2150	3020	870	Salado				
3020	3150	130	Tansill				
3150	3330	180	Yates				
3330	4930	1600	Seven River Queen & Grayburg				
4930	6310	1380	San Andres				
6310	6700	390	Glorietta & Upper Clear Fork				
6700	7830	1130	Clear Fork				
7830	8020	190	Tubb				
8020	8400	380	Drinkard				
<div>RECEIVED</div> <div>MAR 18 1972</div> <div>OIL CONSERVATION COMM.</div> <div>HOBBS, N. M.</div>				<div>RECEIVED</div> <div>MAR 22 1972</div> <div>OIL CONSERVATION COMM.</div> <div>HOBBS, N. M.</div>			