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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Green &amp; Michaelson Producing Co.</b>	8. Farm or Lease Name <b>Wood</b>
3. Address of Operator <b>314 Building of the Southwest, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> <b>467</b> FEET FROM THE <b>North</b> LINE AND <b>2173</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>16S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Locality <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3716 Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-72 Spud

2-15-72 - Set 400' 11 3/4 42 lb. Cemented w/350 sx. Class H 2% ca.cl. Cir. Cement to surface  
Test pipe 350 lb, waited 12 hrs.

2-20-72 - Set 4505' 8 5/8 32&24 lb. cemented w/375 sx. Class H, 2% ca.cl. Tested 750 lb.  
Waited 12 hrs.

3-3-72 - Set 8400' 4 1/2 11.6 lb. Cemented w/750 sx. Halliburton light plus 200 sx. Class H  
with 3/4 of 1% CFR2. Tested 1000 lb. Waited 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. H. Michaelson TITLE Vice President

DATE 3-14-72

Orig. Signed by  
Joe D. Ramsey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 16 1972

RECEIVED

MAR 15 1972

OIL CONSERVATION COMM.  
HOBB, N. M.