DISTRIBUTION						
	NE	MEXICO OIL CONS	SERVATION COMMISSIO	N F	orm C-101	الم و حسد د د د
SANTA FE				F	levised 1-1-6	55 37 175 M
FILE					_	Type of Lease
U.S.G.S.				L		FEE X
LAND OFFICE				ļ-·	5. State Oil	& Gas Lease No.
OPERATOR				Ļ	******	
APPLICATION			. 22 27 112 2 . 27			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work						
	.				/. Onit Agre	ement Name
b. Type of Well DRILL		DEEPEN	PLUG	BACK	8. Farm or L	egge Name
OIL GAS WELL WELL	٦		SINGLE MU	LTIPLE	_	ease Manie
2. Name of Operator	O HER		ZONE	ZONE	Wood 9. Well No.	
Green & Michael	son Producing	co.			1	
3. Address of Operator	, 4000001.B		<u></u>			A PART by Walder
314 Building of the Southwest, Midland, Texas 79701					Garett Drinkard	
4. Location of Well	ER B LO	467	Nort	h	MILLI	De Trikala
UNIT LETT	ERLO	CATED	FEET FROM THE	LINE		
AND 2173 FEET FROM	THE East	NE OF SEC. 28	TWP. 168 RGE. 3	BE NMPM		
HIHIHIHI					12. County	<i></i>
					Lea	
		/////////////////////////////////////		*****	rriitir.	HHHHHm
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHHH</i>	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
			9000	Abo		Rotary
21. Elevations (Show whether DF	F, RT, etc.) 21A. Kind	l & Status Plug. Bond	21B. Drilling Contractor	A-o	22. Approx	. Date Work will start
3716Ground	В1	anket	Moran Oil Pro	i. & Drlg.		
23.		_				
		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
15	11 3/4	42	400	400 Sx		Cir. to top
11	8 5/8	24 & 32	4600	350 Sx	:•	3600
7 7/8	4 1/2	11.6	9000	1000 Sx		4600
	1		1			
	with the New 1 of 2 to 3 acres		ion dated 2-16-7	2, case n	o. 4658	for
FOR DRILLI	PROVAL VALID 90 DAYS UNLESS NG COMMENCED,		THE CO! 24 HOU CASING.	AMISSION RS PRIOR	MUST I TO RUP	BE NOTIFIED INING//3/Y
FOR DRILL! EXPIRES IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information	90 DAYS UNLESS NG COMMENCED,	PROPOSAL IS TO DEEPEN plete to the best of my Vice P	24 HOU CASING.	RS PRIOR	TO RUP	AND PROPOSED NEW PRODU
FOR DRILL! EXPIRES IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information	90 DAYS UNLESS NG COMMENCED, 1 1 - 7 2 ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	CASING. OR PLUG BACK, GIVE DATA O	RS PRIOR	TO RUP	INING // 3/Y_
EXPIRES IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the control of th	ROPOSED PROGRAM: IF PROGRAM: IF IT IS TO A STATE OF THE PROGRAM IS TO A ST	PROPOSAL IS TO DEEPEN plete to the best of my Title	CASING. OR PLUG BACK, GIVE DATA O	N PRESENT PROD	TO RUI	AND PROPOSED NEW PRODUC

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OIL CONSERVATION COMM. HOBBS, I. In.

NEW CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. reen & Michaelson Producing Co. Wood Unit Letter County Section 28 **16**S 38E Lea Actual Footage Location of Well: feet from the North 2173 line and feet from the East Ground Level Elev: Producing Formation Dedicated Acreage: 3716 Gr. Garrett Acres Drinkard 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Vice President Company Green & Michaelson Producing Co 10. February 1972 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Certificate No.

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