

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1345' FSL & 2615' FEL
Sec. 30, T-17S, R-32E

5. Lease Designation and Serial No.

LC 0294108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit No. 305

9. API Well No.

30-025-24056

10. Field and Pool, or Exploratory Area

Maljamar Grayburg-SA

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A waterflow has been detected out of the annulus of the 5 1/2 and 8 5/8" casings. It is proposed to repair this casing leak by the following procedure:

1. Set RBP @ 1000 feet.
2. Shoot 4 squeeze holes @ 700 feet and set packer @ 650'.
3. Establish circulation and squeeze with 105 sxs class C neat cement, displacing cement to the squeeze perfs.
4. Unseat the packer and reverse out.
5. Drill out cement.
6. Notify the BLM 24 hrs. in advance and pressure test the casing to 500 psi.
7. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Conservation Coordinator

Date

8/4/94

(This space for Federal or State office use)

(ORIG. SCD) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Title

Date

8/25/94

Conditions of approval, if any: