

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Continental oil Company															
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1345' FSL and 2615' FEL of sec 30 At top prod. interval reported below Some At total depth Some															
14. PERMIT NO.				DATE ISSUED											
5. LEASE DESIGNATION AND SERIAL NO. LC 0294106															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME MCA															
8. FARM OR LEASE NAME MCA Unit															
9. WELL NO. 305															
10. FIELD AND POOL, OR WILDCAT 7maj' G-SA Repress															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 30, T-17S, R-32E															
12. COUNTY OR PARISH Dea				13. STATE N. Mexico											
15. DATE SPUDDED 5-16-72		16. DATE T.D. REACHED 5-23-72		17. DATE COMPL. (Ready to prod.) 5-30-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3891' gr		19. ELEV. CASINGHEAD —							
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 4076'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY —		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 3809' Bottom - 4023' Grayburg San Andres										25. WAS DIRECTIONAL SURVEY MADE no					
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9										27. WAS WELL CORED no					
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		20 #		787'		12 1/4"		Circ - 200 SKS							
5 1/2"		14 #		4100'		7 7/8"		300 socks							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
				N/A						2 7/8"		4050'		N/A	
31. PERFORATION RECORD (Interval, size and number) 4023', 11', 3997', 94', 3943', 39', 35', 29', 17', 13', 11', 06', 01', 3854', 51', 47', 31', 27', 24', 18', 15', 3811'												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3994' - 4023' 3901' - 3943' 4023' - 3901' 3854' - 3811' AMOUNT AND KIND OF MATERIAL USED 600 gals 2890 NE acid 2000 gals 2890 NE acid 5000 gals 2890 NE acid 1800 gals 1590 NE acid			
33.* PRODUCTION 3854'-3811' 20,000 gals w/ w/ 49000 # 20/40 Sand												WELL STATUS (Producing or shut-in) Producing			
DATE FIRST PRODUCTION 5-30-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping										WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-19-72		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD —		OIL—BBL. 210		GAS—MCF. —		WATER—BBL. 79		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE —		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold												TEST WITNESSED BY Mr. J. R. Cook			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Robert Gault III				TITLE Admin. Supervisor				DATE 7-6-72							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38.		GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Queen	3112		
				Grayburg	3474		
				San Andres	3892		
				Leavington	4045		