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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator CONTINENTAL OIL COMPANY	
Address BOX 460 HOBBS, NEW MEXICO	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) CHANGE IN LEASE NAME	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name MCA UNIT BATTERY 1	Lease No.	Well No. 305	Pool Name, including Formation MALJ G-SA REPRESS	Kind of Lease LC029410(6)
Location				State, Federal or Fee Federal
Unit Letter J	1345'	Feet From The SOUTH	Line and 2615	Feet From The EAST
Line of Section 30	Township 17S	Range 32E	, NMPM, LEA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) NO. FREEMAN AVE. ARTESIA, N.M.					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONTINENTAL GASOLINE PLANT #60	Address (Give address to which approved copy of this form is to be sent) BOX 2197 HOUSTON, TEXAS					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 17S	Rge. 32E	Is gas actually connected? YES	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-16-72	Date Compl. Ready to Prod. 5-30-72		Total Depth 4100'		P.B.T.D. 4076'			
Elevations (DF, RKB, RT, GR, etc.) 3831 GR	Name of Producing Formation GRAYBURG SAN ANDRES		Top Oil/Gas Pay 3809'		Tubing Depth 4050'			
Perforations 4023, 11, 3997, 94, 3943, 39, 35, 29, 17, 13, 11, 06, 01, 3854, 51, 47, 31, 27, 24, 18, 15, 11,	TUBING, CASING, AND CEMENTING RECORD				Depth Casing Shoe 4100			
HOLE SIZE 12 1/4 7 7/8"	CASING & TUBING SIZE 8 5/8 5 1/2 2 7/8		DEPTH SET 787' 4100' 4050'		SACKS CEMENT 200 300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-30-72	Date of Test 6-19-72	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 210	Water-Bbls. 79	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault III
(Signature)
ADMINISTRATIVE SUPERVISOR
(Title)
JUNE 20, 1972
(Date)
NMOCC(5) MCA(3)
USGS(2) FILE

OIL CONSERVATION COMMISSION

APPROVED **JUN 22 1972**, 19_____
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA UNIT
BATTERY 1 No. 305, located in Unit J
Section 30, LEA County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>222</u>	<u>1/4°</u>	<u>3295</u>	<u>1 1/4°</u>	<u> </u>	<u> </u>
<u>468</u>	<u>1/4°</u>	<u>3660</u>	<u>1 3/4°</u>	<u> </u>	<u> </u>
<u>787</u>	<u>1/2°</u>	<u>3978</u>	<u>2°</u>	<u> </u>	<u> </u>
<u>1033</u>	<u>3/4°</u>	<u>4100</u>	<u>2°</u>	<u> </u>	<u> </u>
<u>1263</u>	<u>3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1505</u>	<u>1°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1775</u>	<u>1°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2201</u>	<u>1 3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2250</u>	<u>2°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2850</u>	<u>1 3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2915</u>	<u>1 3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Yours very truly,

Robert Gault III

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 20th day of June, 1972.

2-20-72
My Commission Expires

W. M. Hoover

RECEIVED

APR 11 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.