		•		,			
-	DISTRIBUTION					:	
s	ANTA FE		T FOR ALLOWABLE Super			Old C-104 and C-110	
F	ILE		AND			-1-55	
L	.s.c.s.	AUTHORIZATION TO TRAN	SPORT OIL AND	NATURAL G	AS		
	AND OFFICE						
T	RANSPORTER GAS						
	RORATION OFFICE						
	perator						
	Conoco Inc.						
A	ddress P. O. Boy (60 Hobbe, Nov Movies, 89260						
-	P.O. Box 460, Hobbs, New Mexico 88240 eason(s) for filing (Check proper box) Other (Please explain)						
	New We'l Change in Transporter of: Change of corporate name from						
R	completion 🔲 Oil 🗌 Dry Gas 🔄 Continental Oil Company effective						
C	Change in Ownership Casinghead Gas Condensate July 1, 1979.						
	change of ownership give name d address of previous owner		<u></u>		. <u></u>		
1. D	ESCRIPTION OF WELL AND		Living of Large 10.				
	ease Name Weil Nc. Pool Name, Including For		rmation Kind of Lease		cr Fee LC-6/94/		
	MCA Unit 366 Maljamar G-JA						
	R in	IS Feet From The N Line	and 2615	Feet From T	Che E	1	
	Line of Section 30 To	wnship 7-5 Range	32- (= , NMP)	<i>A</i> , <b>L</b> <sup>2</sup>		County	
1. D	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S				
	lame of Authorized Transporter of Ci	or Condensate	Address (Give address	Δ Δ	Jea copy of this form	( is to be sent)	
Ļ	Novaio Pipeline Company Nore at Authorized Transcorter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
		C I DI INTO	P. D. Box 1	M = M =		MM	
Ĺ	ontimental Oil Co.	GIJSOLINE Plant NO. 60	Is gas actually connec	ted?			
	f well produces oil or liquids, ive location of tanks.	A 30 175 32E	ves		N/A		
		ith that from any other lease or pool,	give commingling orde	er number:			
v. <u>c</u>	OMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Resty. Diff. Restv.	
	Designate Type of Completi	on = (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F		P.B.T.D.	.B.T.D.	
	levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay T		Tubing Depth	Tubing Depth	
7	Perforations Depth Casing Shoe						
L	TUBING, CASING, AND CEMENTING RECORD						
⊢		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
-	HOLE SIZE						
┢							
-							
			· · · · · · · · · · · · · · · · · · ·		<u> </u>		
	EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a, able for this de	fter recovery of total voi pth or be for full 24 hou	ume of load oil rs)	and must be equal :	o or exceed top allows	
	DIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	_ength of Teat	Tubing Pressure	Casing Pressure		Choke Size		
			Water Bble	dter-Bbla.		Gas-MCF	
·   ·	Actual Prod. During Test	Oil-Bbis.	Wdter - Bbra.				
_							
ć	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
						Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shu		Chore Size		
L		YOF.		CONSERVA	ATION COMMIS	SION	
VI. C	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 5, 1979				
т							
<i>c</i>							
a	Unite is the she complete to th						
	An 1		TITLE District Supervisor				
	Allanzason		This form is	to be filed in	compliance with	RULE 1104.	
-	(Renature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Division Manager						
-	, (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	6/6/79		Fill out only Sections I II III and VI for changes of owner,				
-			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
N.	10CD (5) USGS (2)	DARTNERS FILE	completed wells.				

## RECEIVED

JUN 1 5 1979 OIL CONSERVATION COMM. HOBBS. N. M.