

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Effective Date: March 31, 1993
6. Lease Designation and Serial No. LC 057210
7. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well, reentry to a well, or to a well.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

199' FNL & 1270' FEL, Sec. 27, T17S, R32E, A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #307

9. API Well No.

30-025-24058

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

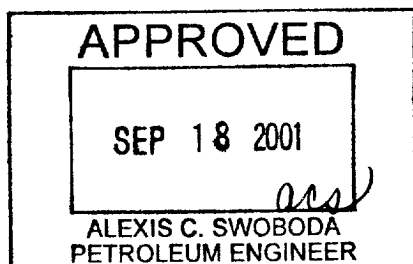
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been plugged and abandoned per the attached procedure, as of 9/11/01.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Title Reesa R. Wilkes

Title Regulatory Specialist

Date 9/14/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

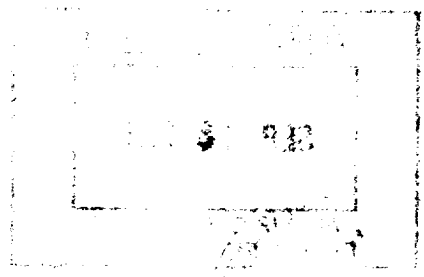
Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW



SEP 17 2001
RECEIVED
Hobbs
OCD

ED-10
INFORMATION

11:06 AM 17 SEP 2001

RECEIVED

Daily Activity Report

Conoco Inc.

MCA Unit #307

Lea County, New Mexico

Job #3337

9/7/01 Friday

Moved plugging equipment to location, no work on well.

RT: 5:00 – 6:30 1.5 hrs

CRT: 1.5 hrs

Cost today: \$560

Cost to Date: \$560

9/10/01 Monday

Notified BLM. Everyone thru safety orientation. Held tailgate safety meeting on slips, trips, & falls. RU Triple N rig #24. ND wellhead, NU BOP. RIH w/ gauge ring on wireline to 3,400', POOH. RIH w/ tbgs set CICR on 110 jts workstring to 3,404'. Set retainer and circulated hole w/ mud. Stung into CICR and attempted to establish rate, 2,000 psi, no rate. Stung out of retainer and pumped 25 sx C cmt 3,404 – 3,157'. Attempted to pressure-test casing to 500 psi, would not hold. POOH w/ tbgs and SDFN.

RT: 10:30 – 8:30 10.0 hrs

CRT: 10.0 hrs

Cost today: \$4,220

Cost to Date: \$4,780

9/11/01 Tuesday

Notified BLM, Steve Caffey. Finished POOH w/ tbgs. RIH w/ wireline and tag cmt @ 3,167'. POOH w/ wireline. RIH w/ tbgs to 1,919' and pumped 25 sx C cmt 1,919 – 1,672'. POOH w/ tbgs and WOC 2 hrs (dug out wellhead and ND bolts on #249 while WOC). RIH w/ wireline and tagged cmt @ 1,705'.

POOH w/ wireline. SI BOP and tested casing to 500 psi, held. RIH w/ tbgs and pumped 25 sx C cmt 901 – 654'. POOH w/ tbgs, ND BOP, and pumped 10 sx C cmt 60' to surface. RDMO to MCA Unit #249.

RT: 7:00 – 2:00 7.0 hrs

CRT: 17.0 hrs

Cost today: \$3,250

Cost to Date: \$8,030

RECEIVED
11:16 AM 17 SEP 2001

