Form 3 160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil	Cons. Division
1625 N.	FORM APPROVED French: Dran No. 1004-0135 Expires: March 3 1,1993
Hobbe	Expires: March 3 1,1993

SUBMIT IN TRIPLICA TE   7. If Unit or CA, Agreement Designation		S AND REPORTS ON WELLS	LC 057210 6. If Indian, Allottee or Tribe Name
1. Type of Well   Sum of Operator   Sum of Ope	Do not use this form for proposals to d Use "APPLICATION FO	rill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	Name of Fine Name
Secretary   Secr		7. If Unit or CA, Agreement Designation	
CONCOC InC  3. Address and Telephon No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  199' FNL & 1270' FEL, Sec. 27, T17S, R32E, A  1. County or Parish, State  1. Count			8. Well Name and No.
30-025-24058 10 DESTA DR STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580  4 Location of Well (Footage, Sec., T. R. M. or Survey Description)  199' FNL & 1270' FEL, Sec. 27, T17S, R32E, A  10 Field and Pool, or Exploratory Area Maljamar Grayburg/SA  11. County or Parish, State  Lea, NM  10 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Accompletion  Plugging Back Casing Repair  Altering Casing Other Casing Integrity Test  Other Casing Integrity Test  Other Casing Integrity Test  Other Conversion to Injection Dispose Water Note Report actuals of multiple completion report and cope from.)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  It is proposed to perform a Casing Integrity Test on the subject well in preparation for requesting Temporary Abandonment status approval. The following procedure will be followed:  APPROVED  ALEXIS C. SWOBODA PETROLEUM ROGINEER  ALEXIS C. SWOBODA PETROLEUM			MCA Unit #307
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  5. Location of Well (Footage. Sec., T. R. M. or Survey Description)  6. Location of Well (Footage. Sec., T. R. M. or Survey Description)  6. Location of Well (Footage. Sec., T. R. M. or Survey Description)  7. Location of Well (Footage. Sec., T. R. M. or Survey Description)  7. Location of Well (Footage. Sec., T. R. M. or Survey Description)  7. Location of Well (Footage. Sec., T. R. M. or Survey Description)  7. Location of Well (Footage. Sec., T. R. M. or Survey Description)  8. Location of Well (Footage. Sec., T. R. M. or Survey Description)  8. Location of Well (Footage. Sec., T. R. M. or Survey Description)  9. Location of Well (Footage. Sec., T. R. M. or Survey Description)  9. Location of Well (Footage. Sec., T. R. M. or Survey Description)  10. Location of Well (Footage. Sec., T. R. M. or Survey Description)  11. County or Parish. State  12. Location of Vell (Footage. Sec., T. R. M. or Survey Description of Notice of Plans  12. Note of Intent  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally divided give subsurface locations and measured and true vertical depths for all markers and sones pertinent on this work.)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			1
4. Location of Well (Footage. Sec., T. R. M. or Survey Description)  199' FNL & 1270' FEL, Sec. 27, T17S, R32E, A  Lea, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other  Casing Integrity Test  Dispose Water  Note Report results of multiple completion on Well give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  It is proposed to perform a Casing Integrity Test on the subject well in preparation for requesting Temporary Abandonment status approval. The following procedure will be followed:  POOH w/production equipment  Set a plug within 100' of top perf  Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes  APPROVED  ALEXIS. C. SWOBODA  PETROLEUM ENGINEER  AVAILABLE SEC. TESTED  AVAILABLE SEC. TESTED  AVAILABLE SEC. TESTED  AVAILABLE SEC. SWOBODA  ALEXIS C. SWOBODA			
199' FNL & 1270' FEL, Sec. 27, T17S, R32E, A  Lea, NM  Lea, NM  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Plugging Back Casing Repair Casing Repair Casing Integrity Test None Resource and Male of Starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  It is proposed to perform a Casing Integrity Test on the subject well in preparation for requesting Temporary Abandonment status approval. The following procedure will be followed:  POOH w/production equipment Set a plug within 100' of top perf Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes  REMAN 14 2001  ALEXIS C. SWOBODA PETROLEUME NOISERS  AVAILABLE SET OF THE MINUTE OF NOTHER DATA  Lea, NM  Charge of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Conversion to I	4. Location of Well (Footage, Sec., T. R. M. or Survey Description)		-
Lea, NM  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Abandonment Recompletion  Plugging Back  Casing Repair  Altering Casing Other  Casing Integrity Test  Casing Integrity Test  Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  It is proposed to perform a Casing Integrity Test on the subject well in preparation for requesting Temporary Abandonment status approval. The following procedure will be followed:  POOH w/production equipment  Set a plug within 100' of top perf  Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes  Recompletion Plugging Back Casing Integrity Test Casing Integrity Test Casing Integrity Test of starting any proposed work. If well is directionally drilled  APPROVED  MAY 1 4 2001  ALEXIS C. SWOBODA PETROLEUM ENGINEER  ALEXIS C. SWOBODA PETROLEUM ENGINEER	199' FNL & 1270' FEL. Sec. 27. T17S. R32F. A		
TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  To Casing Repair  Altering Casing Integrity Test  Conversion to Injection  Not. Report results of raulipic compision on Wait  Conversion to Injection  Conversion to Injection  Conversion to Injection  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Conversion to Injection  Injection  Conversion to Injection  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Injection  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Injection  Conversion to Injection  Injection  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-	177 11.2 80 12.10 12.23, 500. 21, 1175, 16.225, 11		Lea NM
TYPE OF SUBMISSION    Abandonment	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE. REPOR	<del></del>
Subsequent Report    Subsequent Report   Subse			
Subsequent Report    Recompletion   Plugging Back   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Completion or Recompletion or Recomple	Notice of Intent	Abandonment	Change of Plans
Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Note: Report results of multiple completion or West   Casing Integrity Test   Dispose Water   Note: Report results of multiple completion or New   Completion or Recompletion or		Recompletion	
Altering Casing Integrity Test Other Casing Integrity Test Note: Report results of multiple completion on Well Completion or Recompletion or Recom	Subsequent Report	Plugging Back	Non-Routine Fracturing
Other Casing Integrity Test Other Casing Integrity Test Other Casing Integrity Test Other Completion or Well Completion or Recompletion or Well Completion or Recompletion or			Water Shut-Off
Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  It is proposed to perform a Casing Integrity Test on the subject well in preparation for requesting Temporary Abandonment status approval. The following procedure will be followed:  1. POOH w/production equipment 2. Set a plug within 100' of top perf 3. Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes 4. RIH w/tubing and circulate packer fluid 5. POOH w/tubing and fill hole with packer fluid 6. POOH w/tubing was done in preparation for running a CIT and cutting a chart. The chart will be submitted with request to 1. Status.  4/27/01 MIRU NUBOP and pick up 4.5 bit and scraper and tagged up @ 3490', POOH. RIH w/cement retainer and set @ 3485'. Tested	Final Abandonment Notice		[**]
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approval. The following procedure will be followed:  1. POOH w/production equipment 2. Set a plug within 100' of top perf 3. Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes 4. RIH w/tubing and circulate packer fluid 5. POOH w/tubing and fill hole with packer fluid The following was done in preparation for running a CIT and cutting a chart. The chart will be submitted with request for TA status.  4/27/01 MIRU NUBOP and pick up 4.5 bit and scraper and tagged up @ 3490', POOH. RIH w/cement retainer and set @ 3485'. Tested			
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<ol> <li>POOH w/production equipment</li> <li>Set a plug within 100' of top perf</li> <li>Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes</li> <li>RIH w/tubing and circulate packer fluid</li> <li>POOH w/tubing and fill hole with packer fluid</li> <li>POOH w/tubing and fill hole with packer fluid</li> <li>The following was done in preparation for running a CIT and cutting a chart. The chart will be submitted with request for The status.</li> <li>MAY 1 4 2001</li> <li>ALEXIS C. SWOBODA PETROLEUM ENGINEER</li> <li>Be submitted with request for The status.</li> <li>MIRU NUBOP and pick up 4.5 bit and scraper and tagged up @ 3490', POOH. RIH w/cement retainer and set @ 3485'. Tested</li> </ol>	approval. The following procedure will be fol	llowed:	PPROVED
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4/27/01 MIRU NUBOP and pick up 4.5 bit and scraper and tagged up @ 3490', POOH. RIH w/cement retainer and set @ 3485'. Tested	3. I OOH withburg and thi note with packet	į ALE	XIS C. SWORODA
4/27/01 MIRU NUBOP and pick up 4.5 bit and scraper and tagged up @ 3490', POOH. RIH w/cement retainer and set @ 3485'. Tested casing to 500# for 15 minutes. Held O.K. POOH w/tubing. SD	The following was done in preparation for run	ning a CIT and cutting a chart. The chart will be submitted	OLEUM ENGINEER at with request for TA status.
casing to 500# for 15 minutes. Held O.K. POOH w/tubing. SD	4/27/01 MIRITNUROP and nick up 4.5 bit at	nd scraper and tagged up @ 3400' DOOU DILL w/samon	at notain an and act @ 24951. To a d
	casing to 500# for 15 minutes. Held	O.K. POOH w/tubing. SD	tretainer and set (w 3485). Tested
		Č	
14. I hereby certify that the foregoing is true and correct Reesa R. Wilkes	14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	
Signed Title Regulatory Specialist Date 5/3/01	Signed Wellas Wilkles	Title Regulatory Specialist	Date5/3/01
(This space for Federal or State office use)  ADDDOVAL CLID IECT TO	(This space for Federal or State office use)	ADDDOVAL CUD IPOT TO	1
Approved by		- Trace	Date
GENERAL REQUIREMENTS AND  BLM(6), NMOCD(1), SHEAR, PONCA COST ASST, FIELD, FILE ROOM  SPECIAL STIPLL ATIONS ATTACHED			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSMETT, NM BLM

TOOS TO YAM

**BECEINED**