

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED
1625 N. French Dr.
Hobbs, NM 88240
Bureau No. 1004-0135
Expires: March 31, 1993
Please Print Name and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

199' FNL & 1270' FEL, Sec. 27, T17S, R32E, A

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #307

9. API Well No.

30-025-24058

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

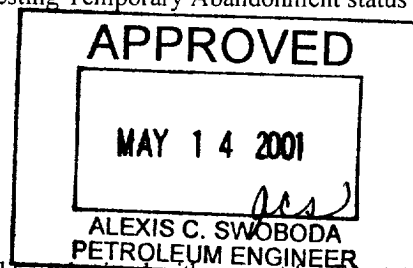
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Casing Integrity Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform a Casing Integrity Test on the subject well in preparation for requesting Temporary Abandonment status approval. The following procedure will be followed:

1. POOH w/production equipment
2. Set a plug within 100' of top perf
3. Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes
4. RIH w/tubing and circulate packer fluid
5. POOH w/tubing and fill hole with packer fluid



The following was done in preparation for running a CIT and cutting a chart. The chart will be submitted with request for T.A. status.

4/27/01 MIRU NUBOP and pick up 4.5 bit and scraper and tagged up @ 3490', POOH. RIH w/cement retainer and set @ 3485'. Tested casing to 500# for 15 minutes. Held O.K. POOH w/tubing. SD

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

5/3/01

(This space for Federal or State office use)

Approved by

Title

Conditions of approval if any:

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

RECEIVED
MAY 07 2001
BLM
ROSSELL, NM