BTATE OF NEW MEXICO					ir.			
RGY AND MINEPALS DEPARTMENT							Form C-10 Revised	
	OIL CON			DIVISIO	N			
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Michaelson Prod	lucing Company							
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