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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	
Green & Michaelson Producing Co.	
3. Address of Operator	
314 Building of the Southwest, Midland, Texas 79701	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Clardy
9. Well No.
1
10. Field and Pool, or Wildcat
Garett Drinkard

UNIT LETTER 0 LOCATED 467 FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE OF SEC. 21 TWP. 16 SRGE. 38-E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-29-72	4-15-72	4-28-72	3715 Gr.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
8650	8440		Rotary Tools 0-T.D.

19. Elev. Casinghead
3714
25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

7899 to 8292 Drinkard

27. Was Well Cored
No

26. Type Electric and Other Logs Run

Sidewall Newtron, Forxo, Ind. El., Comp. Ac.-Velocity

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	400	17	375 Class H	None
8 5/8	24 & 32	4519	11	375 Class H. & 2% Ca. Cl.	None

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	4405	8440	750 sx light	
			200 sx class H	

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	7850	7850

31. Perforation Record (Interval, size and number)

7899 to 8292 .4 86 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7899-8292	1000 gals. Mud Acid
7899-8292	16,000 gals 20%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-26-72		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-27-72	24 hrs.	18		216	113	0	525:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200	Packer					38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

L. H. Michaelson

35. List of Attachments

Logs above, & Straight hole test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. H. Michaelson TITLE Vice-president DATE April 28, 1972

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MAY - 3 1972

OIL CONSERVATION COMM.
HOBBS, N. M.