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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Green & Michaelson Producing Co.		8. Farm or Lease Name Clardy
3. Address of Operator 314 Building of Southwest, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0 1980 East 467 FEET FROM THE LINE AND FEET FROM South 21 16 S 38 E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Garrett Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3727 R K B		12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT Acidizing	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

13 3/8" 48# casing set and cemented at 400 feet with 375 sx. class H. 2% Ca.Cl cement, circulated. 18 hour W.O.C. 3-29-72. Tested pipe with 350#

8 5/8" 34 & 32# casing set and cemented at 4319' using 375' sx class H. Ca.Cl. 18 hour W.O.C. 4-3-72. Tested pipe with 750 #

4 1/2" liner set from 4405 to 8440 (PBD) with 750 sx light and 200 sx class H. 18 hour W.O.C. tested to 1,000#. 4-18-72

Perforated casing 4-23 with 86 holes from 7899-8292. Acidize with 1000 gals mud acid 4-24. Reacidized with 16,000 gals 20% acid 4-25. Thru perforations 7899-8292.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Vice-president**

DATE **April 28, 1972**

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 10 1972

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MAY 9 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

MAY 8 1972

OIL CONSERVATION COMM.
HOBBS, N. M.