O. OF COPIES RECEIVED								
DISTRIBUTION	<del></del>					,		
NTAFE	NEV	MEXICO OIL CON	Form C-101	· 1 - 1 - 2				
ĻĒ					Hevised 1-1-4	65 70-620 24		
s.g.s.	·				SA, Indicate	Type of Lease		
AND OFFICE						& Gas Lease No.		
PERATOR					io, oraio on	a Gas Fedee Mo.		
					THIT	eneritiinii		
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPE	, OR PLUG BACK	, , , , , , , , , , , , , , , , , , ,				
Type of work					7. Unit Agre	sement Name		
Type of Well DRILL X	]	DEEPEN	PL	UG BACK	]			
WELL X WELL	ר	•	SINGLE T	MULTIPLE	8. Farm or L	ease Name		
ame of Operator	O/HER		ZONE	ZONE	Clardy 9. Well No.			
Green & Michaelso	n Producing Co	•			9. Well Mo.			
ddress of Operator	the transfer to the transfer t			·	10.551605.00	d Paris or Whiteham		
314 Building of to	UWE	"SWOES GNATED						
ocation of Well UNIT LETT	ER LO	CATED 467	FEET FROM THE CO	u <b>hh</b> u	(//////	Cerrett Prinkerd		
1000								
1980 FEET FROM	THE Rast LI	NE OF SEC. 21	TWP. 165 RGE.	38E NMF				
					12. County			
<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>		<del>/////////////////////////////////////</del>	44444	Lea			
	<del>/////////////////////////////////////</del>	HHHHH	19. Proposed Depth	19A. Formo	tion	20, Rotary or C.T.		
			9000	Alba		•		
Elevations (Show whether DF	i	& Status Plug. Bond	21B. Drilling Contrac	tor	22. Approx	Rotary . Date Work will star		
715 Gt.	Blank	et	Moran			terch 1972		
	i	PROPOSED CASING A	ND CEMENT PROGRA	м	•			
SIZE OF HOLE	SIZE OF CASING	145	3 T					
		I WEIGHT PER FO	JI SETTING DEF	TH SACKS	OF CEMENT	FCT TOD		
	13 3/8	WEIGHT PER FO	SETTING DEF		OF CEMENT	EST, TOP		
1	13 3/8 8 5/8	24 & 32	400 4550	400	Xx.	Cir. to Top		
1	13 3/8	48	400 4550		Sx.	Cir. to Top 3600		
1	13 3/8 8 5/8	24 & 32	400 4550	400 350	Sx.	Cir. to Top		
7/8	13 3/8 8 5/8 4 1/2	24 & 32 11.6 & 10.	400 4550	400 350	Sx.	Cir. to Top 3600		
7/8	13 3/8 8 5/8 4 1/2	24 & 32 11.6 & 10.	400 4550	400 350	Sx.	Cir. to Top 3600		
7/8	13 3/8 8 5/8 4 1/2	24 & 32 11.6 & 10.	400 4550	400 350	Sx.	Cir. to Top 3600		
7/8	13 3/8 8 5/8 4 1/2	24 & 32 11.6 & 10.	400 4550	400 350	Sx.	Cir. to Top 3600		
7/8	13 3/8 8 5/8 4 1/2	24 & 32 11.6 & 10.	400 4550	400 350 1000	Sx. Sx.	Cir. to Top 3600		
1 7/8 he & 1/2 will be	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550	400 350 1000	Sx. Sx.	Cir. to Top 3600		
1 7/8 he & 1/2 will be THE COMMUSS:	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550	400 350 1000 APPRO FOR 90 E	SX. SX. SX.	Cir. to Top 3600 4400		
1 7/8 he & 1/2 will be THE COMMISSI 24 HOURS ARE	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550 5 9000	APPRO FOR 90 E	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED	Cir. to Top 3600 4400		
1 7/8 he & 1/2 will be	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550 5 9000	APPRO FOR 90 E	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED	Cir. to Top 3600 4400		
THE COMMISSION CASING.	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550 5 9000	APPRO FOR 90 E	SX. SX. SX.	Cir. to Top 3600 4400		
1 7/8 he & 1/2 will be THE COMMUNICATION 24 HOURS AND	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550 5 9000	APPRO FOR 90 E	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED	Cir. to Top 3600 4400		
THE COMMISSION CASING.	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550 5 9000	APPRO FOR 90 E	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED	Cir. to Top 3600 4400		
THE COMMON CASING.	13 3/8 8 5/8 4 1/2 a liner from 44	24 & 32 11.6 & 10.	400 4550 5 9000	APPRO FOR 90 E Digiting	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED. 27-72	Cir. to Top 3600 4400		
THE COMMON CASING.  OVE SPACE DESCRIBE PROME. GIVE BLOWOUT PREVENTS	a liner from 44	24 & 32 11.6 & 10.	400 4550 5 9000	APPRO FOR 90 E Digiting	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED. 27-72	Cir. to Top 3600 4400		
THE COMMON CASING.  OVE SPACE DESCRIBE PROME. GIVE BLOWOUT PREVENTS	a liner from 44	24 & 32 11.6 & 10. 000 to T.D.	400 4550 5 9000	APPRO FOR 90 E Digiting	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED. 27-72	Cir. to Top 3600 4400		
THE COMMON CASING.  CASING.  OVE SPACE DESCRIBE PRONE, GIVE BLOWOUT PREVENTE by certify that the finternation	a liner from 44	24 & 32 11.6 & 10.  000 to T.D.	0R PLUG BACK, GIVE DATE knowledge and belief.	APPRO FOR 90 E Digiting	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED. 27-72	Cir. to Top 3600 4400		
THE COMMON CASING.  CASING.  COVE SPACE DESCRIBE PROBLEM OF SIVE BLOWDY PREVENTED BY COURT BY COUNTY TO THE PROBLEM OF THE PRO	a liner from 44  a liner from 44  coposed program: if and complete program, if and complete program is true and complete program is	24 & 32 11.6 & 10. 000 to T.D.	0R PLUG BACK, GIVE DATE knowledge and belief.	APPRO FOR 90 E Digiting	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED. 27-72	Cir. to Top 3600 4400		
24 HOUAS PRO CASING.	a liner from 44  a liner from 44  coposed program: if and complete program, if and complete program is true and complete program is	24 & 32 11.6 & 10.  300 to T.D.  PROPOSAL IS TO DEEPEN  Plete to the best of my  Title Vice Pre	OR PLUG BACK, CIVE DATE knowledge and belief.	APPRO FOR 50 E Digiting  PIRES 6	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED L7-72	Cir. to Top 3600 4400		
THE COMMON CASING.  CASING.  OVE SPACE DESCRIBE PRONE. GIVE BLOWDUY PREVENTE BY CERTIFY that the fortunation of the communication of th	a liner from 44  a liner from 44  coposed program: if and complete program, if and complete program is true and complete program is	24 & 32 11.6 & 10.  300 to T.D.  PROPOSAL IS TO DEEPEN  Plete to the best of my  Title Vice Pre	0R PLUG BACK, GIVE DATE knowledge and belief.	APPRO FOR 50 E Digiting  PIRES 6	SX. SX. SX. VAL VALID DAYS UNLESS COMMENCED L7-72	Cir. to Top 3600 4400		

RELIENVED

MAR 27 1072 OIL CONSERVATION COMM. HOBES, N. M.

## NEW . ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator  Green & Michaelson Producing Co.			Lease	Lease Clardy			Well No.
Unit Letter	Section 21	Township 168	Rang.	8E	County		·
467	Location of Well:	South	ne and 1980	fe	eet from the	East	line
Ground Level El 3715	ev: Producing	Formation Abo	Pool Garre	tt Drink		Dedi	cated Acreage Acres
2. If more interest	than one lease and royalty).		ne well, outline	each and id	lentify the o	wnership thereo	of (both as to working
Yes  If answerthis form	No I er is "no," list to if necessary.)_vable will be ass	f answer is "yes;" he owners and trace	e-pooling. etc?  type of consolic  t descriptions v	dation	occuration actually bee	n consolidated.	(Use reverse side of tization, unitization, oved by the Commis-
					<del></del>	CER	RTIFICATION
<del></del> <sub>.</sub>			       			best of my know	that the information contrue and complete to the dedge and belief.  Michaelson
						Green & )	tichselson Prod.
	    	21	 	· · · · · · · · · · · · · · · · · · ·		Dat 27, March	1972
•	     					shown on this pl notes of actual under my superv	that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.
-			467.0	1980'		Date Surveyed  Machine Registered From Survey  J. Jakon	O LAND
						Certificate No.	JOHNSON

## RECEIVED

MAR 27 1972 OIL CONSERVATION COMM. HOBBS, H. M.