

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)  
COMMISSION

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface Unit 6

1980' FNL & 1780 FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-060199(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
MCA

8. FARM OR LEASE NAME  
MCA Unit/Bty 2

9. WELL NO.  
308

10. FIELD AND POOL, OR WILDCAT  
Malamar G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29-17S-32E

12. COUNTY OR PARISH 13. STATE  
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> shut off surf. wtr flow	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU
- ② Rig up pmp truck to bradenhead valve
- ③ Run tracer survey
- ④ Bradenhead sqz the csg-csg annulus as follows:
  - a. Lead-in w/ 2bbl salt saturated brine
  - b. Pmp 2 bbls fresh wtr cushion
  - c. Pmp 20 bbls Flo-chek
  - d. Tail-in w/ 180 sxs class "H" cmt
  - e. Displace cmt thru wellhead
- ⑤ Shut-in bradenhead valve & install pop-off valve set @ 800 psi
- ⑥ Return well to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

11-15-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-22-85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

NOV 25 1985

CLD  
HQS OFFICE