		-		
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST I	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65		
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	HS. OKT SIE AND HATOKKE SI		
IRANSPORTER OIL				
GAS				
OPERATOR PRORATION OFFICE				
Cperator Cperator		-		
Conoco Inc.				
Address		2	:	
Reason(s) for filing (Check proper)	60, Hobbs, New Mexico 8824	Other (Please explain)		
New Weil	Change in Transporter of:	Change in Transporter of: Change of corporate name from		
Recompletion	Ott Dry Ga			
Change in Cwnership	Casinghead Gas Conden	sate July 1, 1979.		
If change of ownership give nam and address of previous owner	e			
II. DESCRIPTION OF WELL AN	ID LEASE		No.	
Lease Name	Weil No. Pool Name, Including Fo	ormation Kind of Lease State, Federal	cr Fee LC 060199	
MCA Unit	308 Maljamar G	1-3A , state, 1 state,		
Location	980 Feet From The N	e and 1780 Feet From Ti	he E	
Unit Letter;!	<u> </u>			
Line of Section 29	Township 175 Range	32E, NMFM, Lea	County	
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
Navaia Pireline	0- 1	N. Freeman Ave. Ar	tesia NM	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approve		
Continental Oil Co	s. Gasoline Plant No. 60	P. D. Box 1206, Ma		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ves	N/A	
give location of tanks.	1,10		7,467	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date compilering to the			
Elevations (DF, RKB, RT, GR, etc.	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Casing show	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOCE 3124				
	TOP ALLOWARIE (Top and Lo	after recovery of total volume of load oil o	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Tuning Breaking	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
Actual Prod. During Test	C11-Bbis.	Water-Bbls.	Gas-MCF	
· · · · · · · · · · · · · · · · · · ·	 .			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		 		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
•		APPROVED JUL 5	1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Cour Sylon		
1221		This form is to be filed in compliance with RULE 1104.		
Many Soc		il	wable for a newly drilled or despens	
(Menature)		If this is a request for allowanted by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation rests taken on the well in accordance with RULE 111.		

Division Manager

NMOCD (5) USGS (2) PARTISERS FILE

(Title) -79

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 5 1979
OIL CONSERVATION COMM.
HORBS, N. W.