

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-060199 (A)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico		8. FARM OR LEASE NAME MCA Unit Bk 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 1780' FEL of Sec 29 At top prod. interval reported below Some At total depth Some		9. WELL NO. 308	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Meli G-SA Repress		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29, T-175, R-32E	
12. COUNTY OR PARISH		13. STATE	
15. DATE SPUDDED 4-13-72	16. DATE T.D. REACHED 4-21-72	17. DATE COMPL. (Ready to prod.) 5-9-72	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3950' test gr
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4100'		
21. PLUG, BACK T.D., MD & TVD 4054'		22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 3734' Bottom - 4059' Grayburg San Andres			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 5 1/2"	WEIGHT, LB./FT. 20 # 14 #	DEPTH SET (MD) 784' 4100'	HOLE SIZE 12 1/4" 7 3/8"
CEMENTING RECORD Circ - 400 sacks 300 sacks		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE 2 3/8"	DEPTH SET (MD) 3737'	PACKER SET (MD) N/A	
31. PERFORATION RECORD (Interval, size and number)			
4049', 44' 38', 4032', 3986', 78', 74', 68' and 3964' w/1/2" sp f. 3916', 3892', 64', 57', 52', 47', 43', 3936', 3785', 81', 73', 68', 64', 54', 49', 44', 3739'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4049' - 3986'		2000 gals 28% HCL - NE acid	
3716' - 3736'		2000 gals 28% HCL - NE acid	
3916' - 3836'		5000 gals 28% HCL - NE acid	
3739' - 3785'		2000 gals 15% LSTAVE acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-9-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 5-11-72		HOURS TESTED 24	
CHOKE SIZE —		PROD'N. FOR TEST PERIOD 398	
FLOW. TUBING PRESS. —		CASING PRESSURE —	
CALCULATED 24-HOUR RATE —		OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Mr. J. R. Cook			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Administrative Supervisor	
DATE 5-26-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (4) MCA (3) E. P.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, LIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	3070	
				Grayburg	3448	
				San Andres	3790	
				Hovington?	3947	

OIL COMPLETION REPORT
NOV 1961