STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THE PROPERTY OF		i tare
	T	
DISTRIBUTION		
BANTA PE		_
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR	${}^{-}$	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

	SANTA FE, NEW MEXICO 875	Revised 19-1-78
71LE U.S.O.S.	2,	Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	·	5. Stele Oil & Gas Leese No.
SUNDRY	Y NOTICES AND REPORTS ON WELLS	
USE "APPLICATION	ON FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)	acacavoia.
MELL . MELL .	orneo. Dry (P&A)	7. Unit Agreement Name
R. Name of Operator Harvey E. Yates Cor	mp.an.	8. Form or Leane Home
). Address of Operator	mbarry	Allen
	swell, New Mexico 88201	9. Well No.
Location of Well		10. Field and Pool, or Whicat
Unit Letten N	1650 FEET FROM THE West LINE AND	
	•	36E
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3886 DF	Lea
Check A	Appropriate Box To Indicate Nature of Notice	Report of Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
		· ·
PCAFOAU ACUEO1AL WORK	PLUE AND ABANDON X REMEDIAL WORK	ALTERING CATING
TEMPORAFILY ASAMSS	COMMENCE BRILLI	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND	EMENT AND
OTHER	•THER	
· · · · · · · · · · · · · · · · · · ·		
17. Describe Proposed or Completed Operately SEE RULE 1903.	erations (Clearly state all pertinent details, and give pertin	ent dates, including estimated date of starting any proposed
- · · · · · · · · · · · · · · · · · · ·		
- · · · · · · · · · · · · · · · · · · ·	mpany plans to set a 100' plug @ 1115	
Harvey E. Yates Com 350' to 450' and 10	mpany plans to set a 100' plug @ 1115 O sx surface plug.	' to 1015', a 100' plug @
Harvey E. Yates Com 350' to 450' and 10 There is not a dry 12 3/4" csg is cut	mpany plans to set a 100' plug @ 1115	' to 1015', a 100' plug @
Harvey E. Yates Com 350' to 450' and 10 There is not a dry	mpany plans to set a 100' plug @ 1115 0 sx surface plug. : hole marker installed at the request	' to 1015', a 100' plug @
Harvey E. Yates Com 350' to 450' and 10 There is not a dry 12 3/4" csg is cut casing.	mpany plans to set a 100' plug @ 1115 0 sx surface plug. : hole marker installed at the request off 3' below the surface with a plat	' to 1015', a 100' plug @
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DISTRIBUTION		MEA	MEXICO OIL CONSER	VATION COMMISSION		Form C-101	
SANTA JE						Revised 1-1-6	
)ile						SA. Indicate	Type of Lease
LAND OFFICE						_	6 Ges Legge No.
OPERATOR							
						TITITI	
APPLICATION	N FOR PE	RMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
1a. Type of Work						7. Unit Agre	ement Name
DRILL]		DEEPEN X	PLUG B	ACK	B. Form or L	
b. Type of Well	- 1	-	entry	SIMBLE THE MULT	IPLE [
WELL X WELL 2. Name of Cperator	011	· Ke	-entry	ZOME	ove	9. Well No.	<u>en</u>
Ī			•			7	
Harveu E. V	ates Co			······································		10. Field on	d Pool, or Wildcal
P.O. Box 19	33	Rosw	ell. New Mexi	CO		N.E	. Caudill
4. Location of Well unit LETT	. N		1650 -	ET FROM THE West	- LINE		
AND 660 PET 1200	Sout	h	101311	15-S 36-	E		mmmm
	IIIIII					12. County Lea	
	HHHH	HHH			HHH	Trea Trea	HHHHhm
HHHHHH	44444	HHH	44444	9. Proposed Depth 19	A. Formutio		20. Hotory or C.T.
				11050	Wol	fcamp	Rotary
11. Elevations (Show whether U)	RI, etc.)	2iA. Kina	6 Status Plug. Bond 2	18. Druling Contractor		22. Approx	. Date Work will start
3886 DF		50,0	00 Blanket	Monument		AS	AP
*3.		P	ROPOSED CASING AND	CEMENT PROGRAM			
CATE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	F CEMENT	EST. TOP
SIZE OF HOLE							
17 1/2"	12	1/4	43	400	400		Surface
17 1/2" 11"	8:	5/8 .	32 & 24	400 4860	400 400		3000'
17 1/2"	8:	5/8 .					1
17 1/2" 11"	8:	5/8 .	32 & 24	4860	400		3000'
17 1/2" 11" 7 7/8	<u>8</u> :	1/2	32 & 24 20 & 17#	4860 11050	400 400		3000'
17 1/2" 11" 7 7/8 This well	was di	5/8 1/2	32 & 24 20 & 17# and P & A by	4860 11050 VF Petroleum	40 <u>0</u> 400 5-5-72		3000'
17 1/2" 11" 7 7/8 This well Harvey E.	was dr Yates C	5/8: 1/2 cilled of	32 & 24 20 & 17# and P & A by planning to R	4860 11050 VF Petroleum Re-Entry the a	400 400 5-5-72 bove w	ell	3000' 600 Above Pay
17 1/2" 11" 7 7/8 This well Harvey E. & deepen 1	was dr Yates Coy 100 p	5/8: 1/2 filled Co. is plus fe	32 & 24 20 & 17# and P & A by planning to R et. The Sund	4860 11050 VF Petroleum	400 400 5-5-72 bove w h all	ell plugs &	3000' 600 Above Pay
17 1/2" 11" 7 7/8 This well Harvey E. & deepen 1	was dr Yates Coy 100 p	5/8: 1/2 filled Co. is plus fe	32 & 24 20 & 17# and P & A by planning to R et. The Sund	4860 11050 VF Petroleum Pe-Entry the a	400 400 5-5-72 bove w h all	ell plugs &	3000' 600 Above Pay
17 1/2" 11" 7 7/8 This well Harvey E. & deepen l cement is	was dr Yates C y 100 p attache	1/2 filled co. is plus feed with	32 & 24 20 & 17# and P & A by planning to R et. The Sund the addition	4860 11050 VF Petroleum Pe-Entry the a Try Notice with	400 400 5-5-72 bove w h all	ell plugs &	3000' 600 Above Pay
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17 1/2" 11" 7 7/8 This well Harvey E. & deepen l cement is	was dr Yates C y 100 p attache	1/2 filled co. is olus feed with	32 & 24 20 & 17# and P & A by planning to R et. The Sund the addition	4860 11050 VF Petroleum Pe-Entry the alry Notice with al paperwork 80.	400 400 5-5-72 bove w h all needed	ell plugs & ·	3000' 600 Above Pay
17 1/2" 11" 7 7/8 This well Harvey E. & deepen l cement is	was dr Yates C y 100 p attache	1/2 filled co. is olus feed with	32 & 24 20 & 17# and P & A by planning to R et. The Sund the addition	4860 11050 VF Petroleum Pe-Entry the allowing Notice with all paperwork 80.	400 400 5-5-72 bove w h all needed	ell plugs &	3000' 600 Above Pay
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17 1/2" 11" 7 7/8 This well Harvey E. & deepen l cement is	was dr Yates C by 100 p attached	illed of the control	32 & 24 20 & 17# and P & A by planning to R et. The Sund the addition	4860 11050 VF Petroleum Re-Entry the a Rry Notice with al paperwork 80. Permit Expires Date Unless Dri	400 400 5-5-72 bove w h all needed	ell plugs &	3000' 600 Above Pay
17 1/2" 11" 7 7/8 This well Harvey E. & deepen l cement is	was dr Yates of y 100 p attached tempted b	illed of the contract of the c	and P & A by planning to Ret. The Sund the addition	4860 11050 VF Petroleum Pe-Entry the all ry Notice with all paperwork 80. Permit Expires Date Unless Dri	400 400 5-5-72 bove wh all needed	ell plugs & . s From A iderway.	3000' 600 Above Pay
17 1/2" 11" 7 7/8 This well Harvey E. & deepen l cement is	was dr Yates Coy 100 p attached tempted b	illed of the contract of the c	and P & A by planning to Ret. The Sund the addition	4860 11050 VF Petroleum Re-Entry the a Rry Notice with al paperwork 80. Permit Expires Date Unless Dri	400 400 5-5-72 bove wh all needed	ell plugs & . s From A iderway.	3000' 600 Above Pay
This well Harvey E. & deepen l cement is Re-entry at	was dr Yates of y 100 p attached tempted b	illed co. is plus feed with	and P & A by planning to Ret. The Sund the addition IS. Corp. 6/21/	4860 11050 VF Petroleum Re-Entry the a Rry Notice with all paperwork 80. Permit Expires Date Unless Dri	400 400 5-5-72 bove whall needed	ell plugs & . s From A derway.	3000' 600 Above Pay Opproval
This well Harvey E. & deepen l cement is Re-entry at	was dr Yates of y 100 p attached tempted b	illed co. is plus feed with by Gabled	and P & A by planning to Ret. The Sund the addition IS. Corp. 6/21/	4860 11050 VF Petroleum Pe-Entry the all ry Notice with all paperwork 80. Permit Expires Date Unless Dri	400 400 5-5-72 bove whall needed	ell plugs & . s From A iderway.	3000' 600 Above Pay

43. OF COPIES BLCEIVED	 -l	•				Form C-10	
DISTRIBUTION						Superseder C-102 and	_
SANTA FE	N	EM WEXICO	OIL CONS	SERVATION COMMISS	ion	Elleguye	
FILE	_						
U.\$.G.S.						Sa, inalcato	ype of Lease Fee [y]
LAND OFFICE						State UL 6	Gas Lease No.
OPERATOR .						3. 3.0.0	Ode Legge No.
Cr. IN	DOV NOTICE		2775 25	LWELL C		mm	mmmm
JUING FOR MADY BINT BEN TOP 00! SIJRRAPP BEN	DRY NOTICES	LL OR TO DEEPE LL OR TO DEEPE	UK 13 UN	I WILLS BACK TO A SIFFERENT RES TH PROPERTY SIL	AVOIR.		
						7, Unit Agree	ment Name
	OTHER-	Dry Hole	3	\$		1	
. Name of Operator				•		8. Form or Le	
V-F Petroleum			 -				len
1212 Vaughn Buildin	d Midland	Texas	79701		•	S. Well No.	
Location of Wen	9, 111010110	, 10,40		 		10. Field and	Pool, or Wildcal
UNIT LETTER	1650		West	660		1	dcat
•						THIT	mmmiiii
South UNE See	, reit:	7 CW 11 11 11	, 15-	S 36-		((((()	
						\overline{MMM}	
	111111111111111111111111111111111111111	Elevation (3)	ow whether	DE, ET, GA, etc.)		12. County	
	7/////			·····		<u>Lea</u>	<u> </u>
	NTENTION		in cate 1	Nature of Notice, f	report of Ott SEQUENT		Fi
							~
PERM REMEDIAL WORK		PLUE AND AB	ANECH	REMEDIAL YORK	<u></u>		TERING CASING
CMACABILA BENDOA		CHANGE PLAN	_	COMMENCE LRILLING CE	 	PLL	E AND ABANDONMENT
TO ELO ON ACTEM CASING		CHANGE PLAN	نـ ۱۹	DINGA			,
CTHER						· · · · · · · · · · · · · · · · · · ·	<u> </u>
	1	نــــــــــــــــــــــــــــــــــ					· · · · · · · · · · · · · · · · · · ·
institut Proposed or Completed	Operations (Clea	rly state all p	eri nami det	ails, and give periment	dates, including	estimated date	of starting any propose
Well was drilled to a chantities. P&A 4-28-	total dept -72 .	h of 10,	932'.	No oil or gas	was.found	in commer	cial
the well was plugged a	is follows:						
).900'	100, 3	o sx.				
'lug #1 (Bottom) 16							
Plug #1 (Bottom) 16 Flug #2 (Apo) 8	3,220'	100' 3	J SX.				
Plug #1 (Bottom) 16 Plug #2 (Apo) 8	3,220'	100' 3	J SX.				
Plug #1 (Bottom) 16 Plug #2 (Apo) 8 Plug #3 (Glorieta) 6	3,280' 5,384'	100' 3 100' 3	J sx. J sx.				
Plug #1 (Bottom) 16 Plug #2 (Apo) 8 Plug #3 (Glorieta) 6 Plug #4 (8-5/8" casing	3,280' 5,384' g) 4,880'	100' 3 100' 3	0 sx. 0 sx. 0 sx.			•	
Plug #1 (Bottom) 16 Flug #2 (Abo) 8 Plug #3 (Glorieta) 6 Flug #4 (8-5/8" casing Plug #5 (8-5/8" stub)	3,280' 5,384' g) 4,880' 1,160'	100' 3 100' 3 100' 3 89' 5	0 sx. 0 sx. 0 sx.			•	
Plug #1 (Bottom) 16 Flug #2 (Abo) 8 Plug #3 (Glorieta) 6 Flug #4 (8-5/8" casing Plug #5 (8-5/8" stub) Plug #6 (Surface Casir	3,280' 5,384' g) 4,880' 1,160' ng) 400'	100' 3 100' 3 89' 5	0 sx. 0 sx. 0 sx. 0 sx.			•	
Plug #1 (Bottom) 16 Plug #2 (Apo) 8 Plug #3 (Glorieta) 6 Plug #5 (8-5/8" casing Plug #5 (8-5/8" stub) Plug #5 (Surface Casing A plug was placed at topians to convert this	3,280' 5,384' g) 4,880' l,160' ng) 400' the surface well to a	100' 3 100' 3 100' 3 89' 5 89' 5 of 12-3 water su	0 sx. 0 sx. 0 sx. 0 sx.	sing at the requal	uest of la	and owner. ses. Your	He forms
Plug #1 (Bottom) 16 Flug #2 (Apo) 8 Flug #3 (Glorieta) 6 Flug #3 (8-5/8" casing Flug #5 (8-5/8" stub) Flug #6 (Surface Casing A plug was placed at topians to convert this For this water supply	3,280' 5,384' 3) 4,880' 1,160' ng) 400' the surface well to a well will	100' 3 100' 3 100' 3 89' 5 89' 5 of 12-3 water su follow.	U SX. O SX. O SX. O SX. √4" cas ∀9"y we	ell for irrigat	ton purpos	and owner.	He forms
Plug #1 (Bottom) 16 Plug #2 (Abb) 8 Plug #3 (Glorieta) 6 Plug #5 (8-5/8" casing Plug #5 (8-5/8" stub) Plug #6 (Surface Casing A plug was placed at the plans to convert this for this water supply	3,280' 5,384' 3) 4,880' 1,160' ng) 400' the surface well to a well will	100' 3 100' 3 100' 3 89' 5 89' 5 of 12-3 water su follow.	0 sx. 0 sx. 0 sx. 0 sx. /4" cas	of my knowledge who bel	ich purpos	es. Tour	TOTAL

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NEW & ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Legge Operator Allen Yates Company Harvey County Range Unit Letter 36-E Lea 1 155 Actual Feetage Location of Well; test from the West South line and 660 teet tram tra Dedicated Acresses Projucing Formation Ground Level Elev. 80 Acres NE Caudill 3868 Wolfcamp 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves!" type of consolidation ____ If answer is "no." list the owners and tract descriptions which have actually been consolidated. Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is fue and complete to the edge and belief. superintendent ਹੈ. π; **ਕ**.γ Harvey E. Yates Companu September 29. 1986 Ścott W.É. I heraby certify that the well location et Al shown on this plat was platted from field nates of octual surveys made by me or under my supervision, and that the some knowledge and belief. Date Surveyed Segistered Fritessic of Engineer or a for to and Curveyor

COD HOBBS OFFICE

SEP 301986

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 Harvey E. Yates Company

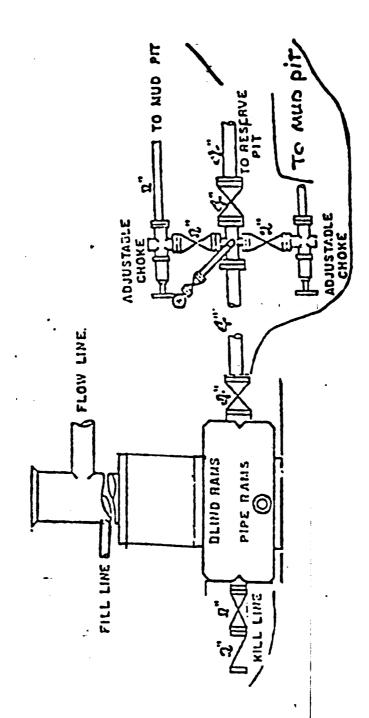
 Allen #1

 660' FSL

 1650' FWL

 Sec 1 T-15S R-36E

 Lea Co. N.M.



10" X 1500 Series