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LAND OFFICE	
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
1

8. Farm or Lease Name
Allen

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
V-F Petroleum

3. Address of Operator
1212 Vaughn Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **N** LOCATED **1650** FEET FROM THE **West** LINE AND **660** FEET FROM

THE **South** NE OF SEC. **1** TWP. **15S** RGE. **36-E** NMPM

12. County
Lea

15. Date Spudded **3-28-72** 16. Date T.D. Reached **4-26-72** 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) **3886 RKB** 19. Elev. Casinghead **3874**

20. Total Depth **10,932** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-10,932** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name **None** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Dual Induction - Laterolog and Gamma Ray-Sidewall Neutron** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	34	400	17-1/2	400 sx	None
8-5/8	28 & 32	4860	11	400 sx	1100

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED V.F. Vance TITLE Co-owner DATE 5-22-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2098	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3197	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4794	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6384	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6966	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb 7544	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. XX 8280	T. Bone Springs	T. Wingate	
T. Wolfcamp 10,199		T. Chinle	
T. Bursum 10,746		T. Permian	
T. Cisco (Bough C)		T. Penn. "E"	

Bursum Reef 10,280

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface hole, caliche, redbeds				
	2043	1643	Redbeds				
	3999	1757	and Salt				
	4793	993	Anhydrite				
	5015	222	Anhydrite and lime, dolomite				
	5135	120	Lime and sand, dolomite				
	8411	3276	Dolomite and lime				
	8816	405	Lime and shale				
	10,515	1699	Lime				
	10,842	327	Lime and Shale				
	10,890	48	Lime				
	10,932	42	Lime and Shale				

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MAY 28 1972

OIL CONSERVATION COMM.
HOBBS, N. M.