

UNIT STATES N. M. SUBMIT IN TRIPlicate
(Other instructions on reverse side)
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1395' FNL & 1295' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API # 30-025-24095

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

309

10. FIELD AND POOL, OR WILDCAT

Maljamar G/SA

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19-175-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 5/18/85. Set pkr @ 1892'. Communication behind pipe. Reset pkr @ 1861', 1832', 1802', 1771', 40', 08', 1677', 45', 13', 1582', 53', 22', 1493', 62', 31', 1399', 70', 39' & 1308' all above comm. Set pkr @ 1277'. Press 5 1/2" csg above pkr to 1000' w/no leaks. Attempt to pump down 8 5/8" surface csg @ 1000 psi w/no success. Rel pkr. Set cmt ret @ 1277'. Spot 4.8 bbls 15% acid above ret. Reversed out acid. Cmt sqzd below ret w/360 sxs class "C" cmt. Reversed out 8 sxs cmt. 20 sxs cmt spotted on top of ret. Found hole in 5 1/2" csg betw 753'-768'. Ran tracer survey down 8 5/8" csg. Fluid entering formation @ 849'-857'. Reset pkr @ 722'. Perf w/2 jsf @ 740'-745' total 10 holes. Pmpd 40 BFW down 8 5/8" csg w/ returns up 2 3/8" tbg. Perf w/2 jsf @ 715'-720' total 10 holes. Pmpd 35 BFW down 2 3/8" tbg w/returns up 8 5/8" csg. Rel pkr. Set cmt ret @ 32' below surface. Pmpd 20 bbls Halliburton Flo-check followed w/4 BFW, 225 sxs class "C" cmt w/3% CaCl2. Circ approx 50 sxs. Clean location. Install P&A marker. Well P&A'd on 6/30/85.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin L. Vogel

TITLE

Administrative Supervisor

DATE

7/10/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9-9-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
DEC 8 1966
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE