Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico E							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088								и водо	n oi l.age	
DISTRICT III		San	ta Fe, i	New Me	xico 8750	04-2088					
1000 Rio Brazos Rd., Aztec, NM 87410 I.						AUTHORI TURAL G					
Operator		<u> </u>					Well A				
Tom Brown, Inc.		<u></u>	<u> </u>	<u> </u>			30	)-025-24	098		
P. O. Box 2608, Mic Reason(s) for Filing (Check proper box)	iland,	<u>TX 797</u>	02		Oth	er (Please expl	lin)				
New Well		Change in 1	•								
Recompletion	Oil Casinghead		Dry Gas Condeas	][							
If change of operator give name						<u></u>					
and address of previous operator		SE.									
IL DESCRIPTION OF WELL A		Well No.			-	Townser	- ZZ I Ctoto X	Lease Sta	ιuq	ase No.	
Humble A State		1	Ur	<u>idesig</u> i	nated-/)	brick?	Card State, 1		<u> </u>	320	
Location Unit LetterE	:19	80	Feet Fro	m The No	orth Lin	e and <u>660</u>	Fee	t From The	East	Line	
Section 16 Township	165		Range	<u>35E</u>	<u>, N</u>	<u>mpm, Le</u>	ea			County	
III. DESIGNATION OF TRANS					RAL GAS	ve address to w	hich anne mud	come of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil Scurlock Permian Co		or Condens		<u></u> X	1	Box 1183					
Name of Authorized Transporter of Casing	nsporter of Casinghead Gas or Dry Gas XX				Address (Gin	ve address to w	hich approved	copy of this fo	orm is to be se	nt)	
J. L. Davis - Dent			Twp. Rge. Is gas actually connected? When ?						7-1-	12	
give location of tanks.			16S	35E	yes	iber: No			1-1-	43	
If this production is commingled with that f IV. COMPLETION DATA	rom any oute	Oil Well			New Well	-,	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -			i		İ	i			1	İ	
Date Spudded	Date Compl	I. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF. RKB. RT. GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	orations							Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					<u> </u>			
OIL WELL (Test must be after re	ecovery of to	tal volume o	of load o	il and must	be equal to a	r exceed top all hethod (Flow, p	lowable for this	depth or be	for full 24 hou	<u>rs.)</u>	
Date First New Oil Run To Tank	Date of Tes	1			Producing N		any, 800 .9., -				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gaa- MCF			
GAS WELL	!				<u> </u>						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE	<b>↓</b>						
I hereby certify that the piles and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 0 6 1993						
the day	(,										
Signature					By.	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Signature Kelli Werner Prod. Analyst Printed Name					Titl	9	USIKICI	I JULENY	,		
4-8-93 17-1-43		915-68				·				· · · · · · ·	
Date			epainae v	<del>.</del>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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