

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1295' FNL & 2615' FWL, Sec. 26, T17S, R32E, C

5. Lease Designation and Serial No.

LC 061841

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #311

9. API Well No.

30-025-24101

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

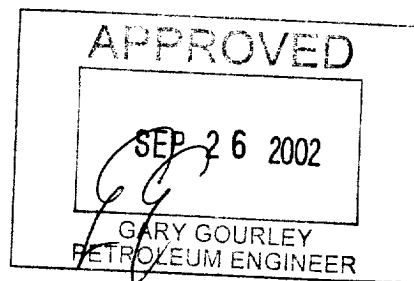
- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged and abandoned as of 9/20/02 by Triple N, per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Title Regulatory Specialist

Date 9/25/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

ORIGINAL SIGNED BY

GARY W. WINK

Date OCT 11 2002

OC FIELD REPRESENTATIVE II/STAFF MANAGER

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## Daily Activity Report

Conoco Inc.  
MCA Unit #311  
Lea County, New Mexico

Job #3779

### 08/14/02 Wednesday

Notified BLM, Debbie, and OCD, Johnny. Dug and lined pit. MI Triple N rig #25 and plugging equipment. Held safety meeting on rigging up. RU and laid down 155 ¾" rods, two k-bars, had sheared pump. SDFN.  
RT: 1:30 – 7:30 6.0 hrs CRT: 6.0 hrs

### 08/15/02 Thursday

Notified BLM, Kathy, OCD, Johnny on location. RU cementer and tested tubing to 600 psi, held. RU wireline and perforated tubing @ 3,950', POOH w/ wireline. ND wellhead, NU BOP. POOH w/ 127 jts, seating nipple w/ pump, & mud joint. RIH w/ gauge ring on wireline to 3,950', POOH. RIH w/ HM tbg-set CIBP on production tubing. RU cementer and set CIBP @ 3,919'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,919 – 3,678'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 2,025', POOH w/ wireline. Well flowing up 5½" casing. PU 1 jt and flowed well to pit, hauling off w/ vacuum trucks. CP 850 psi. SI well and SDFN.  
RT: 7:00 – 7:00 12.0 hrs CRT: 18.0 hrs

### 08/16/02 Friday

Notified BLM, Steve Caffey. Held safety meeting on heat & fatigue. SICP 850 psi. Flowing well to pit. WO roustabout crew to pipe-in flowline.  
RT: 7:00 – 1:00 6.0 hrs CRT: 24.0 hrs

### 08/19/02 Monday

Notified OCD, Buddy Hill and BLM Andy Cortez. SICP 850 psi. Held safety meeting on rigging down. WO tbg dolly and laid down 33 stands out of derrick. RDMO to let well flow down.  
RT: 8:00 – 12:30 4.5 hrs CRT: 28.5 hrs

### 09/10/02 Tuesday

MIRU Triple N #25. FTP 80 psi. SDFN.  
RT: 3:30 – 8:30 5.0 hrs CRT: 33.5 hrs

### 09/11/02 Wednesday

Notified OCD, Johnny (on location). Held safety meeting on wellhead pressures. Flowed well down to pit. ND wellhead, NU BOP. Laid down 1 joint and RIH w/ packer on 25 stands off ground to 1,567'. Set packer and established rate of 1 ½ BPM @ 950 psi and squeezed 45 sx C cmt 2,025 – 1,900', ISIP 900 psi. WOC 4 hrs, SITP 200 psi. Squeezed an additional 45 sx C cmt 2,025 – 1,900', ISIP 900 psi. SDFN.  
RT: 7:00 – 4:00 9.0 hrs CRT: 42.5 hrs

### 09/12/02 Thursday

Notified OCD, Johnny (on location). Released packer and POOH. RIH w/ wireline and tagged cmt @ 1,850'. POOH w/ wireline. Circulated hole w/ mud. POOH w/ tbg. RIH w/ tbg to 1,159' and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 1,159'. POOH w/ tbg and WOC. RIH w/ tubing to 470' and pumped 25 sx C cmt 470 – 229'. POOH w/ tbg. ND BOP and pumped 10 sx C cmt 60' to surface. RDMO.  
RT: 9:30 – 2:00 4.5 hrs CRT: 47.0 hrs

### 09/20/02 Friday

Cut off wellhead and capped well, installed marker. Cut off anchors, leveled location.